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ASX/MEDIA RELEASE

30 October 2020

Quarterly Activities Report – End September 2020

- ***Highlights***
  - **Bounty completes full-year 2020 Australian oil drilling campaign with 7 successful oil wells with 5 on line this quarter**
  - **Cash and current assets at 30 September 2020 were $2.37 million with nil debt**
  - **Revenue from oil sales for full year ended 30 June 2020 was $2.90 million**
- ***Oil Development – Naccowlah Block***
  - **Operator has identified 12 additional development and NFE (near field exploration) targets with 3D seismic**
  - **2021: Planning for 5 new appraisal and NFE oil wells in progress**
- ***Oil/Gas Exploration***
  - **Preparations for oil production continuing at Alton Petroleum Lease 2 in Surat Basin**
  - **Gas exploration: PEP 11 joint venture supporting national gas strategy by planning to drill , Offshore Sydney Basin**
  - **PEP 11 permit extension anticipated**

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Oil Business - Production:

Bounty produces oil from the Naccowlah Block in SW Queensland.

Production rose this quarter due to production from new wells. Two wells from the 2020 campaign remain to be connected.

Bounty expects to commence oil production from the Alton area, Surat Basin, SE Queensland in 2021.

Bounty's unaudited petroleum revenue production and sales for the full-year and for the quarter ended 30 September 2020 are summarised below.

Revenue:

		$
Q4	**1 July to 30 September 2020**	
ATP 1189P[2]	Bounty Share (2% Interest) - Oil	283,000
	Total Revenue [1]	**283,000**

(1) GST exclusive
(2) Naccowlah Block

Production:

		Bbls/Unit
Q4	**1 July to 30 September 2020**	
ATP 1189P	Bounty Share (2% Interest) bbls	5,827
	Total Production bbls	**5,827**

Sales:

		Bbls/Unit
Q4	**1 July to 30 September 2020**	
ATP 1189P	Bounty Share (2% Interest) bbls	4,385
	Total Sales bbls	**4,385**

Oil Business – Production and Development:

SW Queensland

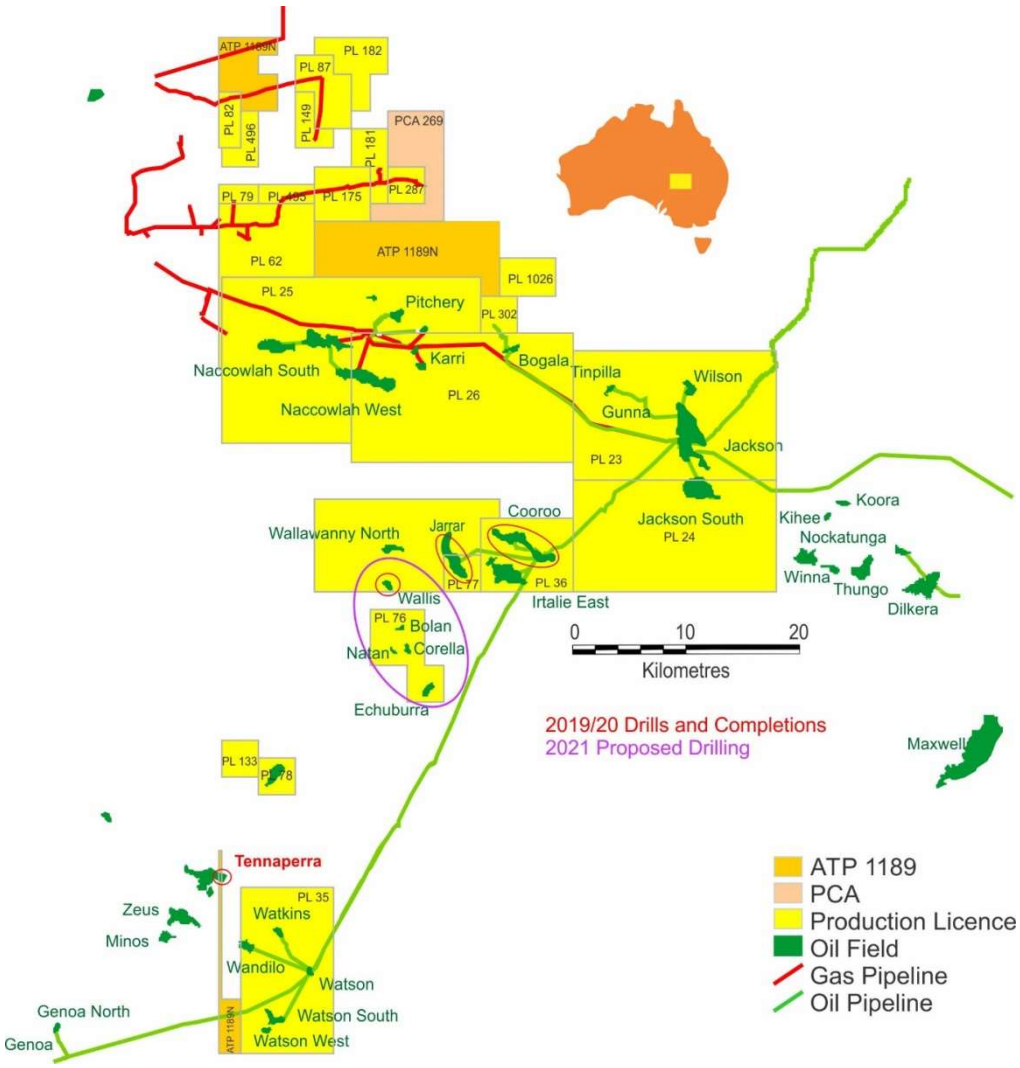
ATP 1189P Naccowlah Block and Associated PL's - Bounty 2%

Location: Surrounding Jackson, Naccowlah and Watson Oilfields

Background - Summary

The Naccowlah Block comprises 2,556 km^2 approximately 40% of which is covered by ATP 1189 (N) and the remainder in 25 petroleum production leases (PL's) and a PCA around the Wallis 1 discovery.

NACCOWLAH BLOCK, COOPER BASIN, SW QUEENSLAND



Activities during the Quarter

Jarrar 8 was bought online late in June quarter and was in full production for this quarter; Cooroo 7 and Cooroo NW 5 were also in full production.

Four wells are awaiting connection – Tennaperra 9 drilled in early September 2019, Watson North 2 and 3 drilled in 2019 and Cooroo NW 3 drilled and cased in the June quarter.

Significant Activities Next Quarter / 2021

Five wells, three appraisal and 2 NFE wells, are being planned for 2021. These wells will appraise the same Birkhead zone reservoir as the previous wells but further along trend in the Natan, Bolan Corella area (see map above).

Oil Business – Development:

Southern Surat Basin Onshore Queensland

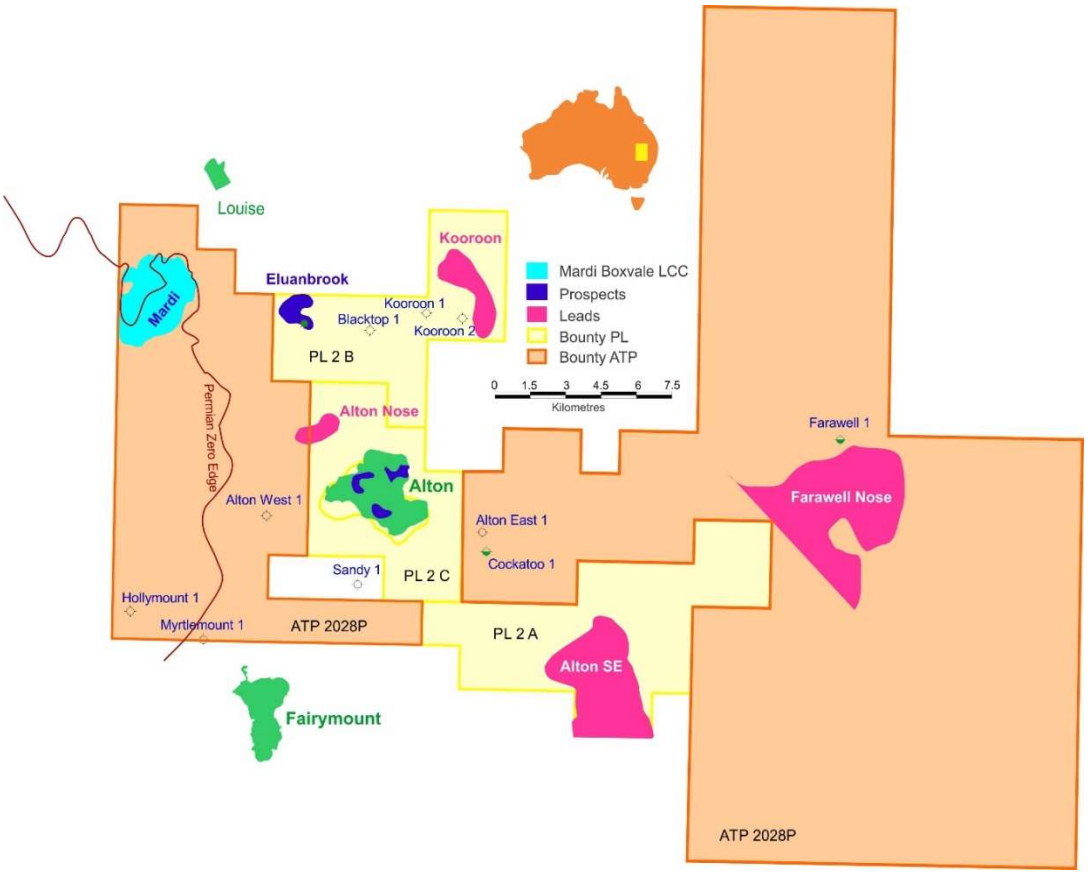
PL 2 Alton Oilfield Bounty - 100%; ATP 2028P – Bounty 50%.

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Location: 70 km northeast of St. George and 440 km west of Brisbane, SE Queensland.

Background

The location of Bounty group Southern Surat Basin interests is shown below. Alton has had historical production of over 2 million barrels from the early Jurassic age Evergreen Formation.



Bounty's estimates of its oil reserves and resources in the Southern Surat Basin are:-

Category	bbls
Development reserves – Alton Field	167,000
Exploration – Mardi Prospect (ATP 754P)	210,000 – 400,000
Delineation – Eluanbrook Prospect Updip	186,000 - 200,000
Total	563,000 - 600,000

Bounty's oil resources in the Southern Surat Basin are light oils (high API) derived from Permian coals (Cooper Basin equivalent).

Activities during the Quarter and Next Quarter

Bounty focused on data digitisation, compliance and development planning for 2021 oil production.

Although oil prices remained depressed during the quarter Bounty is proceeding with expenditure and plans to re-commence oil production at Alton.

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2021 Plans

Bounty plans to work over 2-3 wells at Alton in 2021 and commence oil production while it generates a full field development plan aimed at producing 167,000 bbls of potential recoverable oil of from the Evergreen Formation. Further development will include drilling an up-dip appraisal well at Eluanbrook in the northwest section of PL 2 B and up to 3 attic oil locations within Block 2 C - the Alton Pool. Initial production of 100 bopd is expected from the Evergreen Formation and then moving to develop attic oil. Bounty is targeting 350,000 bbls of oil within known pools in PL 2.

Surat Delineation/Exploration

Further Programmes

PL 2 and ATP 2028P

Bounty has lodged applications for potential commercial areas on ATP 2028 the area which surrounds the Alton Field. There are two principal targets for exploration in ATP 2028; the 200,000 barrel Mardi lead to the west of Alton in the Jurassic age Boxvale Sandstone and the Triassic age Showgrounds Sandstone in channels up dip from oil in Farawell 1 where they drape over a seismic feature near the Farawell Well.

After commencement of oil production at Alton Field Bounty will pursue the drilling and development of these targets.

Summary

As operator of PL 2 and holding half of ATP 2028P Bounty sees potential for oil projects in the Southern Surat area to deliver 200 - 300 bopd ($6 million pa gross revenue) as the oil price recovers.

Exploration:

Nappamerri Trough Eromanga Basin, NE South Australia – Bounty 23.28% in section above the Permian

Location: 50 km northeast of Moomba, South Australia.

There was no material joint venture activity in the quarter.

Rough Range Project Onshore Carnarvon Basin – WA

L 16 – Bounty 100%

Location: Exmouth Gulf – WA

Background

The principal undrilled prospect is the 3 million bbl potential Bee Eater prospect in the southern section of L 16.

Activities during the Quarter and next Quarter

Bounty is re-mapping regional seismic data sets and analysing the geological database attempting to image the principal structures in the region. This is challenging due to poor surface statics. The targets are relatively shallow at around 1100 metre depth to target. Seismic re-processing for L 16 is planned for later in 2020 with a potential drill test contingent on seismic imaging.

Gas/Condensate Business (incl. associated Oil development)

Downlands PL 441; PPL 58 (Bounty 100%) and PCA 159 (Spring Grove) Bounty 24.748%

Surat Basin, Queensland

Location: 2 km north of the town of Surat

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Activities during the Quarter

Downlands

During the quarter Bounty refined a development plan to produce sales gas to be delivered through its 100% owned Downlands gas compression plant and pipeline and into the SE Queensland market. Bounty continued a full facilities and environmental review of the project.

PCA 159 (Spring Grove JV)

This oil discovery adjoins PL 441 to the southeast and the Potential Commercial Area application over the Spring Grove oil discovery awaits DNRME approval.

Gas Growth Projects:

PEP 11 - Offshore Sydney Basin, New South Wales – Bounty 15%

Background

PEP 11 covers 4,576 sq. km immediately adjacent to the largest gas market in Australia and is a high impact exploration project. PEP 11 remains one of the most significant untested gas plays in Australia. The PEP 11 JV has demonstrated considerable gas generation and migration in the offshore Sydney Basin, with the previously observed mapped prospects and leads being highly prospective for gas. In 2010 it drilled New Seaclem 1 and demonstrated capacity to drill in this permit.

The operator Asset Energy Pty Limited and Bounty undertook a 200km 2D seismic survey in PEP 11 in March 2018 and the permit is in good standing. That survey was undertaken in the area of the Baleen prospect and with AVO analysis of the new seismic data the Baleen target area has been further refined. The Baleen target area is located approximately 30 km south east of Newcastle. In addition to Baleen the PEP 11 project has significant structural targets with potential for multi TCF natural gas resources.

With major gas supply issues developing in eastern Australia Bounty and the operator are well placed to move PEP 11 to a drill ready status at the Baleen Prospect in 2021 where AVO (Amplitude versus Offset) analysis has defined an anomaly in the prospective Early to Mid-Permian sequence. The marine sands of the sequence are the targets especially further seawards where the sands can be expected to have good reservoir characteristics.

PEP 11 remains one of the most significant untested gas plays in Australia. The PEP JV has demonstrated considerable gas generation and migration in the offshore Sydney Basin, with the previously observed mapped prospects and leads being highly prospective for gas.

Activities during the Quarter

In late 2019 the operator Asset Energy Pty Limited and Bounty made application to NOPTA to change the current Permit conditions to proceed with the drilling of an exploration well in lieu of a 500 square km 3D Seismic Survey and to extend the Permit term until March 2023 to enable that drilling. That application was pending at the end of the quarter and the PEP 11 Joint Venture has been advised that it is in the final decision phase.

Corporate

Placement

On 23 September 2020 Bounty placed 143,000,000 @ $0.01 per share to professional and sophisticated investors raising $1.43 million before issue expenses.

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Current Assets (unaudited) – 30 September 2020

At the end of the quarter cash, net receivables and held for sale investments were around $ 2.37 million.

Appendix 5B is attached.

Bounty's schedule of permits: See table on Bounty's website: www.bountyoil.com

For further information, please contact:

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Website: www.bountyoil.com

ABBREVIATIONS

AVO:	Amplitude versus offset analysis of seismic data
ATP:	Authority to Prospect for petroleum
BCF:	Billion cubic feet (of natural gas)
BBLS:	Barrels of oil
Bopd; boepd	barrels of oil per day; barrels of oil equivalent per day
DST	Drillstem test with a drill rig to test if hydrocarbons flow to the surface from a reservoir.
DNRME	Department of Natural Resources, Mines and Energy (Queensland)
EOR	Enhanced oil recovery
JOA	Joint operating agreement
JV	joint venture
MDRT	Measured Depth below drilling rig Rotary Table
MMbbls:	Million barrels of oil.
MMBOE:	Million barrels of oil equivalent.
MMcf/d	Millions of cubic feet per day of natural gas
Mscf	Thousand standard cubic feet of gas
NOPSEMA:	National Offshore Petroleum Safety and Environmental Management Authority
NOPTA	National Offshore Petroleum Titles Authority
P&A	Petroleum well plugged and abandoned
PCA	Potential Commercial Area application Queensland
PL:	Petroleum production lease
P_{mean}	The average (mean) probability of occurrence
P90	90% probability of occurrence
P10	10% probability of occurrence
PSA:	Production Sharing Agreement
TCF:	Trillion cubic feet (of natural gas)
Contingent Resources	Discovered resources, not yet fully commercial
Prospective Resources	Undiscovered resources

INFORMATION REQUIRED UNDER CHAPTER 5 OF ASX LISTING RULES

Estimates of oil volumes presented in this announcement are:

- Reported at the date of this release
- Determined as an estimate of recoverable resources in place unadjusted for risk
- Best Estimate Prospective Resources unless specified as 2C in which case they are Proved and Probable Contingent Resources
- Estimated using probabilistic methods unless indicated with an "*" in which case they are deterministic
- If specified as" boe" then they are converted from gas to oil equivalent at the rate of 182 bbls ≡ 1 million standard cu ft of gas
- Reported at 100% project equity unless specifically stated as net to Bounty

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The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

QUALIFIED PERSON'S STATEMENT

1. The petroleum Reserve and Resources estimates used in this report and;
2. The information in this report that relates to or refers to petroleum or hydrocarbon production, development and exploration;
3. Is based on information and reports prepared by, reviewed and/or compiled by the CEO of Bounty, Mr Philip F Kelso. Mr Kelso is a Bachelor of Science (Geology) and has practised geology and petroleum geology for in excess of 45 years. He is a member of the Petroleum Exploration Society of Australia and a Member of the Australasian Institute of Mining and Metallurgy.
4. Mr Kelso is a qualified person as defined in the ASX Listing Rules: Chapter 19 and consents to the reporting of that information in the form and context in which it appears.

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+Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

BOUNTY OIL & GAS NL

ABN	**Quarter ended ("current quarter")**
82 090 625 353	**30 September 2020**

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (3 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	382	382
1.2	Payments for		
	(a) exploration & evaluation	(5)	(5)
	(b) development	(46)	(46)
	(c) production	(458)	(458)
	(d) staff costs	(88)	(88)
	(e) administration and corporate costs	(47)	(47)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	1	1
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Research and development refunds	-	-
1.8	Other – GST received/(paid)	23	23
1.9	**Net cash from / (used in) operating activities**	**(238)**	**(238)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-

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Consolidated statement of cash flows		Current quarter $A'000	Year to date (3 months) $A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to/from other entities	(157)	(157)
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	**Net cash from / (used in) investing activities**	**(157)**	**(157)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of shares	1,430	1,430
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(25)	(25)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	**Net cash from / (used in) financing activities**	**1,405**	**1,405**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	1,097	1,097
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(238)	(238)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(157)	(157)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,405	1,405
4.5	Effect of movement in exchange rates on cash held	(18)	(18)
4.6	**Cash and cash equivalents at end of period**	**2,089**	**2,089**

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances	1,923	1,923
5.2	Call deposits	166	166
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**2,089**	**2,089**

6.	Payments to directors of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to these parties included in item 1.2	(38)
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Directors' fees and other fringe benefits are paid to related entities in accordance with service contracts.

7.	Payments to related entities of the entity and their associates	Current quarter $A'000
7.1	Aggregate amount of payments to these parties included in item 1.2	(458)
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	-

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Payments for Joint venture and development drilling operations under items 1.2 (a) to 1.2 (c) inclusive.

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8.	**Financing facilities available** *Add notes as necessary for an understanding of the position*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
8.1	Loan facilities	-	-
8.2	Credit standby arrangements	-	-
8.3	Other (please specify)	-	-

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

9.	**Estimated cash outflows for next quarter**	**$A'000**
9.1	Exploration and evaluation	(20)
9.2	Development	(50)
9.3	Production	(400)
9.4	Staff costs	(90)
9.5	Administration and corporate costs	(60)
9.6	Other (provide details if material)	
9.7	**Total estimated cash outflows**	**(620)**

10.	**Changes in tenements (items 2.1(b) and 2.2(b) above)**	**Tenement reference and location**	**Nature of interest**	**Interest at beginning of quarter**	**Interest at end of quarter**
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced			-	-
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

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Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Sign here: ..... Date: 30 October 2020
(Company Secretary)

Print name: SACHIN SARAF

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

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