



ENERGY WORLD CORPORATION LTD.

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30th October 2020

The Manager
ASX Company Announcements
ASX Limited

Total no. of page(s): 2 + 6

ACTIVITY STATEMENT

Activity Report:

In connection with the Appendix 4C; Quarterly Cash Flow Report entities subject to listing rule 4.7B, the Directors are pleased to give the following report on the activities undertaken during the past quarter.

During this period, the Company has continued to implement all of the necessary and suggested recommendations of national and local regional level governments in all areas where it is working in relation to the ongoing COVID-19 Coronavirus Pandemic.

There have been no material changes to our business operations and activities continue as set out in the Audited Annual Report and Accounts released on 30th September 2020. In the meantime, we can briefly summarise the events of the quarter.

Australia:

The work on the reactivation of the Eromanga and Gilmore Gasfields is continuing and ongoing in line with the relevant government guidelines including environmental, safety and governmental clearances. Staff have been recruited to implement and perform the required technical and commercial disciplines associated with these tasks.

We have submitted additional information to the Department of Natural Resources Mineral and Energy (DRME) on the issues raised in association with the application for PL1030-PL1033 approvals. We have received the approvals from the DRME for a further 7 year renewal of the licenses for PL115, PL116 and transfer of PL117.

Indonesia:

Notwithstanding COVID-19 we have been able to ensure that our Sengkang Power Station and Associated Gasfields continue to operate normally and within their contracted parameters. Within the Appendix 4C (item 6.1), we disclosed payment to related parties of USD3.9M. This relates to payments to PT. CEPA for the O&M Contract for the Sengkang Power Plant.

On 19th June 2020, Energy Equity (Epic) Sengkang (EEES) completed negotiations with its existing banking group Standard Chartered Bank, Mizuho Bank and Natixis and signed an amended loan facility agreement to convert the existing reserve based financing to a commercial repayment financing structure with a final maturity date of September 2022. The amount outstanding under the

REGISTERED OFFICE ADDRESS

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Loan as at 30th June 2020 was US\$57.2m. This amount was classified as a current liability as at 30th June 2020 as a result certain condition precedent under the agreement not yet having been satisfied. These conditions were satisfied or waived at the lender's discretion on 21st September 2020 and the loan is now effective. This means components of the loan can be moved from current to non-current liabilities.

With regard to our PT. South Sulawesi (PTSSLNG) project, meetings have been possible via video conferencing with the Ministry of Forestry, Planology Department, and the regional parties in Wajo South Sulawesi. We are very confident that a positive solution will be reached on the land remapping and once this is confirmed, we can recommence our commercial discussions associated with the development of our LNG production facilities.

Philippines:

The ongoing lockdown of Luzon has affected our ability to carry out normal site operations at our Pagbilao LNG Hub Terminal and Power Plant, however our land acquisition programme for the Right of Way (ROW) has continued and video conferencing meetings have been possible with the Department of Energy (DOE) on both the Pagbilao LNG Hub and Power Projects. We have been advised by DOE the new Pagbilao sub-station being constructed by NGCP is now targeted for completion by January 2022.

Yours faithfully,
For and on behalf of
ENERGY WORLD CORPORATION LTD.



Brian Allen
Executive Director

Appendix 4C

Quarterly cash flow report for entities
subject to Listing Rule 4.7B

Name of entity

Energy World Corporation Ltd

ABN

34009124994

Quarter ended ("current quarter")

30 September 2020

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (12 months) \$US'000
1. Cash flows from operating activities		
1.1 Receipts from customers	36,072	36,072
1.2 Payments for		
(a) research and development	-	-
(b) product manufacturing and operating costs	(12,304)	(12,304)
(c) advertising and marketing	-	-
(d) leased assets	(518)	(518)
(e) staff costs	(1,942)	(1,942)
(f) administration and corporate costs	(4,621)	(4,621)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	12	12
1.5 Interest and other costs of finance paid	(1,664)	(1,664)
1.6 Income taxes paid	(4,277)	(4,277)
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	10,757	10,757
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) businesses	-	-
(c) property, plant and equipment	(3,146)	(3,146)
(d) investments	(931)	(931)
(e) intellectual property	-	-
(f) other non-current assets	(257)	(257)

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Consolidated statement of cash flows	Current quarter \$US'000	Year to date (12 months) \$US'000
2.2 Proceeds from disposal of:		
(a) entities	-	-
(b) businesses	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) intellectual property	-	-
(f) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	26	26
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	(4,308)	(4,308)

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	(5,427)	(5,427)
3.7 Transaction costs related to loans and borrowings	(144)	(144)
3.8 Dividends paid	-	-
3.9 Other (Transfer to Debt Reserve Accounts)	(143)	(143)
3.10 Net cash from / (used in) financing activities	(5,714)	(5,714)

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	1,409	1,409
4.2 Net cash from / (used in) operating activities (item 1.9 above)	10,757	10,757
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(4,308)	(4,308)

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Consolidated statement of cash flows		Current quarter \$US'000	Year to date (12 months) \$US'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(5,714)	(5,714)
4.5	Effect of movement in exchange rates on cash held	25	25
4.6	Cash and cash equivalents at end of period	2,169	2,169

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,169	2,169
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,169	2,169

6.	Payments to related parties of the entity and their associates	Current quarter \$US'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	3,909
6.2	Aggregate amount of payments to related parties and their associates included in item 2	Nil

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

7. Financing facilities

Note: the term "facility" includes all forms of financing arrangements available to the entity.

Add notes as necessary for an understanding of the sources of finance available to the entity.

	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
7.1 Loan facilities	691,914	681,898
7.2 Credit standby arrangements	5,000	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	696,914	681,898

7.5 **Unused financing facilities available at quarter end** 15,016

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

Borrower	Lender	Facility amount	Interest Rate	Secured / Unsecured
Energy World Corporation Ltd	Hongkong and Shanghai Banking Corporation Ltd	51,000	LIBOR + 0.5%	Secured
Energy World Corporation Ltd	Standard Chartered Private Equity (Singapore) Pte Ltd	45,000	15%	Secured
Energy World Corporation Ltd	Energy World International Ltd	45,000	7%	Secured
Energy World Corporation Ltd	Energy World International Ltd	5,000	7%	Secured
Energy World Corporation Ltd	Energy World International Ltd	2,000	7%	Secured
Energy World Corporation Ltd	Energy World International Ltd	6,000	7%	Secured
Energy World Corporation Ltd	Energy World International Ltd	10,000	7%	Secured
Energy World Corporation Ltd	Energy World International Ltd	5,000	7%	Secured
Energy World Corporation Ltd	Slipform Engineering International (HK) Ltd	432,512	8%	Secured
Energy Equity Epic (Sengkang) Pty Ltd	Standard Chartered Bank, Nataxis Bank and Mizuho Corporate Bank Ltd	49,660	4.67825%	Secured
PT Energi Sengkang	Development Finance Institutions	16,080	5.57588%	Secured
Energy World Gas Operations Philippines Inc	Land Bank of the Philippines and Standard Chartered Bank, Philippines Branch	24,662	6.42290%	Secured
Energy World Corporation Ltd	Hongkong and Shanghai Banking Corporation Ltd - Overdraft facility	5,000	Bank's Best Lending Rate	Secured

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8.	Estimated cash available for future operating activities	\$US'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	10,757
8.2	Cash and cash equivalents at quarter end (Item 4.6)	2,169
8.3	Unused finance facilities available at quarter end (Item 7.5)	15,016
8.4	Total available funding (Item 8.2 + Item 8.3)	17,185
8.5	Estimated quarters of funding available (Item 8.4 divided by Item 8.1)	1.60

8.6 If Item 8.5 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

The entity expect that it will continue to have the current level of net operating cash flows for the time being.

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

The entity has not, and does not propose to take any steps to raise further cash to fund its operations.

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

The entity expect to be able to continue its operations and to meet its business objectives

Compliance statement

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- This statement gives a true and fair view of the matters disclosed.

Date:30th October 2020.....

Authorised by:By the board.....
(Name of body or officer authorising release – see note 4)

Notes

- This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standard applies to this report.
- Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

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4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

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