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ASX ANNOUNCEMENT

30 October 2020

Quarterly Activities Report

Fremont Petroleum Corporation Ltd (ASX: FPL) ('Fremont' or **'the Company')** provides this summary of activities for the quarter ended 30 September 2020.

Operations

Operations focused on the commencement of an initial 26 well workovers in Colorado and Kentucky to deliver more consistent oil production.

The commencement of well work in Kentucky to enhance production demonstrates the company's commitment to growing and enhancing production from its portfolio of long life, low decline conventional oil leases. The Kentucky leases, which are held in a 50/50 joint venture with a private Australian company, now form an important part of Fremont's operations with well work ongoing to build production levels. Operations in the quarter prioritised low-cost workovers and enhancements on the most prospective producing wells and determining future work plans for other leases which hold wells that have been idle or shut in for an extended period and may require more comprehensive well work. In Colorado, the Company engaged an established local contractor to perform well work on 14 of its wells to enhance production.

The program is ongoing and production enhancements from both Colorado and Kentucky will be fully realised in the December quarter. As advised, there are a further 10 wells that are candidates for work overs and more complex re-completions that could deliver further production gains.

Production & stored oil inventory

As at 30 September barrels of oil sold was ~2,673 given production gains only materialised from late-August onwards, and unsold oil inventory was 2,495 barrels.

Events subsequent to the end of the quarter

Trey Exploration, Inc acquisition completed: As announced on 1 October 2020, the Company confirmed that it has executed the Asset Purchase Agreement with Indiana-based Trey Exploration, Inc. ('Trey') to acquire its portfolio of oil leases

FPL has assumed ownership with Trey's team continuing to operate the leases for the foreseeable future with favourable operating terms agreed. As advised, Trey is currently producing ~75 barrels of oil per day and revenue from oil sales will be used to enhance production above current levels. The leases in Indiana, Kentucky and Illinois collectively hold 115 conventional oil wells.

Many of these wells are currently inactive and can be brought back on line, and those that are producing can be worked over cost effectively to deliver greater production flows. The recoverable barrels of oil across all leases is very significant and definitive numbers will be published following further assessment of all third-party reserve reports. Some low-cost field maintenance and well work has commenced to enhance production from the Trey leases.

Production gains: Based on the contribution from Trey and from workover activity in Colorado and Kentucky, production gains and thus revenue are likely to increase significantly in the December quarter. The Company's unsold oil inventory continues to build as does average daily production.

As there is up to a 60-day lag between production and sales revenue, the cash flows from this quarter do not accurately reflect current sales from production brought online commencing mid-quarter. In addition, cash flows from the previous quarter include revenue from production prior to the production shut-in that occurred during March.

This announcement has been authorised by the Board of Fremont Petroleum Corporation Limited.

Further information:

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ABOUT FREMONT PETROLEUM CORPORATION LTD

Fremont Petroleum Corporation Limited (ASX: FPL) is an Oil & Gas production and development company founded in 2006 and headquartered in Florence Colorado USA with its Australian office in Sydney, Australia. The company has operations in Colorado and Kentucky. The primary focus is the Florence Oil field in Colorado which hosts FPL's 26,000-acre Pathfinder project discovered in 1881. Standard Oil & Continental Oil (Conoco) were producers.

DISCLAIMER:

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Oil production rates fluctuate over time due to reservoir pressures, depletion or down time for maintenance. The Company does not represent that quoted production rates will continue indefinitely.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Fremont Petroleum Corporation Ltd

ABN	Quarter ended ("current quarter")
98 114 198 471	30 September 2020

Consolidated statement of cash flows		Current quarter $A'000	Year to date (3 months) $A'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	49	49
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	(103)	(103)
	(b) development	-	-
	(c) production	(28)	(28)
	(d) staff costs	(214)	(214)
	(e) administration and corporate costs	(93)	(93)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	(2)	(2)
1.9	**Net cash from / (used in) operating activities**	**(391)**	**(391)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) exploration & evaluation (if capitalised)		
	(e) investments		
	(f) other non-current assets		

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Consolidated statement of cash flows		Current quarter $A'000	Year to date (3 months) $A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (Kentucky Well workover costs)	(59)	(59)
2.6	**Net cash from / (used in) investing activities**	**(59)**	**(59)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	883	883
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(7)	(7)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (share applications in advance)	-	-
3.10	**Net cash from / (used in) financing activities**	**875**	**875**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	1,294	1,294
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(391)	(391)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(59)	(59)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	875	875

Consolidated statement of cash flows		Current quarter $A'000	Year to date (3 months) $A'000
4.5	Effect of movement in exchange rates on cash held	(161)	(161)
4.6	**Cash and cash equivalents at end of period**	**1,558**	**1,558**

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances	1,558	1,294
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**1,558**	**1,294**

6.	Payments to related parties of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1 - Directors fees paid in quarter	-
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

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7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	-	-

7.5	**Unused financing facilities available at quarter end**	-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

The Company secured in November 2019 a Convertible Note facility of up to $6M to fund ongoing development, exploration and drilling program. Trustee is Resilient Investment Group Pty Ltd. Interest rate is 1.5% for first four months and 2.5% for following eight months.

As announced 29 April 2020 the balance of the Convertible Note will not be drawn on. Shareholder approved at a general meeting held 31 August 2020 the conversion of the Convertible Note on new terms (which was concluded in Sept 2020).

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (Item 1.9)	(391)
8.2	Capitalised exploration & evaluation (Item 2.1(d))	-
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	(391)
8.4	Cash and cash equivalents at quarter end (Item 4.6)	1,558
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	1,558
8.7	**Estimated quarters of funding available (Item 8.6 divided by Item 8.3)**	**3.98**

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: n/a

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: n/a

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

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Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: ..30 October 2020.....

Authorised by: .By the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

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