

ASX ANNOUNCEMENT

02 March 2021

JP Morgan - Global High Yield Conference Presentation

The following presentation will be made by Chris Ellison, Managing Director of Mineral Resources Ltd on Tuesday 2 March 2021 to the JP Morgan Global High Yield Conference.

A copy of the presentation has been provided to the ASX in advance of this presentation.

This announcement dated 2nd March 2021 has been authorised for release to the ASX by Mark Wilson, Chief Financial Officer/Company Secretary of Mineral Resources Limited.

Ends

For further information:

Investor Relations

James Bruce Head of Investor Relations T: +61 8 9329 3706

E: James.Bruce@mrl.com.au

Mineral Resources Limited 1 Sleat Road Applecross, WA 6153 Australia

T: +61 8 9329 3600

E: lnvestorrelations@mrl.com.au
W: www.mineralresources.com.au

Media

Peter Klinger Cannings Purple T: +61 411 251 540

E: pklinger@canningspurple.com.au

About Mineral Resources

Mineral Resources Limited (ASX: MIN) is a Perth-based leading mining services provider, with a particular focus on the iron ore and hard-rock lithium sectors in Western Australia. Using technical know-how and an innovative approach to deliver exceptional outcomes, Mineral Resources has become one of the ASX's best-performing contractors since listing in 2006.

To learn more, please visit www.mineralresources.com.au.

Follow us on:



SOUCCIONATE NTS

| 01 | Introduction to Mineral Resources | 3 |
|----|-----------------------------------|----|
| 02 | Recent Highlights | 4 |
| 03 | Our Performance | 5 |
| 04 | Financial Results | 11 |
| 05 | Future Direction | 15 |
| 06 | Supplementary Information | 23 |



OUR BUSINESS



World's largest crushing contractor



Leading pit-to-port mining services provider



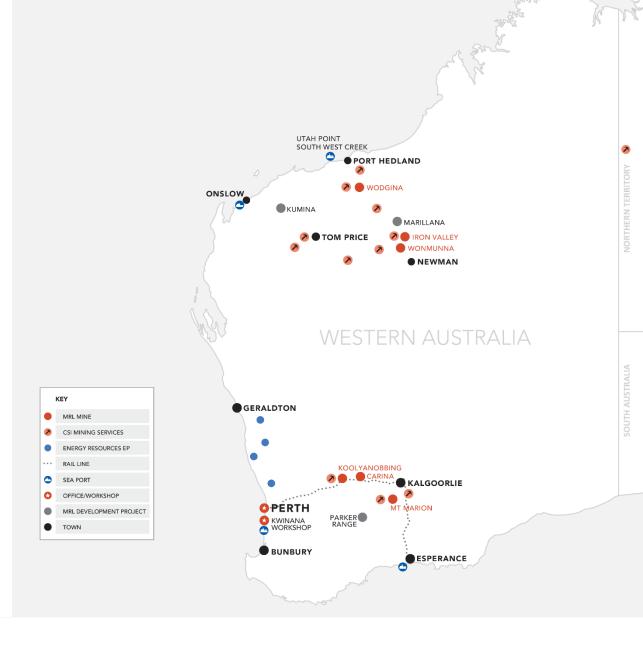
World's top 5 lithium miner with joint ownership of the largest hard rock lithium deposit



Australia's 5th largest iron ore producer



Major holder of exploration permits in Perth Basin's highly prospective gas acreage





RECENT HIGHLIGHTS

- Remained COVID and LTI free
- Improved safety performance
- Increased production
- Lowered carbon emissions intensity
- Created consistently high returns
- Maintained a conservatively geared balance sheet
- Enhanced our corporate governance

Mining Services

- Predictable EBITDA margins
- Four plants commissioned, >38Mtpa in past 12 months
- Completed 15Mtpa NextGen2 plant

Iron Ore

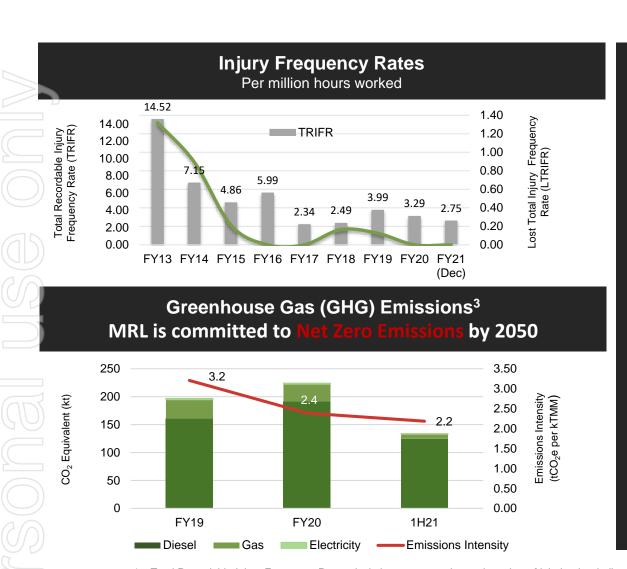
- Jan to Dec 2020 shipped 15.2Mt
- Increased production 14% on CY2019
- Acquired and developed 5Mtpa Wonmunna Mine

Lithium

- Record spodumene production
- Best ever cost performance
- Kemerton hydroxide plant construction progressing well



1H21 SUSTAINABILITY PERFORMANCE





2.75TRIFR¹

0.00

LTI¹



3,900+

16% improvement²

Employees and Contractors²



\$473m

Taxes and Royalties Paid



\$528m

WA Procurement Spend



- Total Recordable Injury Frequency Rate calculations measure the total number of injuries (excluding first aid) per million hours worked as at 31 December 2020.
 Lost Time Injury Frequency Rate calculation measure the number of lost time injuries per million hours work as at 31 December 2020.
- 2. Total employees and contractors as at 31 December 2020.
- 3. Greenhouse gas emissions intensity defined as tonnes CO2 equivalent per thousand tonne total material mined.

1H21 FINANCIAL PERFORMANCE



A\$1.5bn Revenue

↑55% on 1H20



A\$763m Underlying EBITDA



A\$75m Net Debt



A\$1.1bn Cash



A\$516mOperating Cash Flow

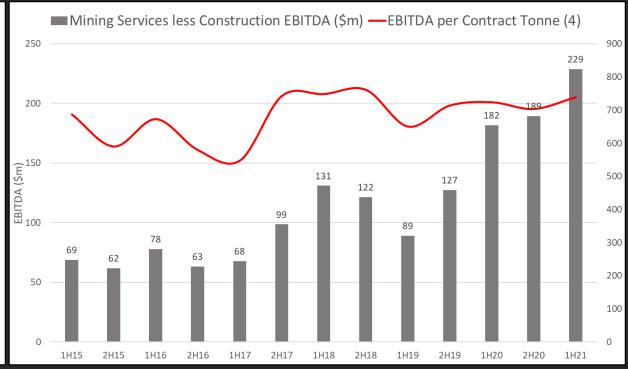


MINING SERVICES PERFORMANCE

Mining services production-related contract tonnes¹

■ Contract Tonnes (rebased to 100 in 1H15) 175

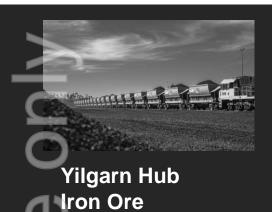
Mining services less construction EBITDA³





- 1. Contract tonnes include production-related Ore Mined, Crushed, Processed and other mining services where MRL owns the underlying assets delivering the service.
- 2. CAGR since 1H15 calculated as the CAGR for the successive 6-month periods from 1H15 to 1H21 multiplied by 2.
- 3. Mining Services less construction EBITDA reflects MRL's annuity style production-related earnings.
- 4. Mining Services less construction EBITDA divided by contract tonnes rebased to 100 in 1H15.

1H21 COMMODITIES PERFORMANCE



5.6Mt produced

5.0Mt shipped

Revenue \$155.0/t

Cost \$76.5/t CFR



Utah Point Hub Iron Ore

3.7Mt produced

2.9Mt shipped

Revenue \$152.5/t

Cost \$87.4/t CFR



Mt Marion Spodumene

262kdmt produced

203kdmt shipped

Revenue \$458.8/dmt

Cost \$457.4/dmt CFR



Wodgina Spodumene

Care and maintenance

Three 250ktpa trains



Kemerton Lithium Hydroxide

Construction ongoing

1,250 people on site

Two 25 ktpa trains



DELIVERING ON OUR COMMITMENTS

| COMMITMENTS | WHAT WE SAID | WHAT WE DID | |
|---|--|---|----------|
| Grow mining services | Double mining services EBITDA in 3 years from CY19 baseline of A\$293m | CY20 mining services EBITDA \$422m (up 44%) | √ |
| Create one of the world's top lithium businesses | Construct and commission Wodgina Complete Albemarle transaction Progress construction of lithium hydroxide plant | Completed construction of 750Ktpa Wodgina spodumene plant Created MARBL JV: received US\$820m cash and 40% of Kemerton lithium hydroxide plant Fast tracked downstream strategy through free carried interest in Kemerton Kemerton commissioning in 2H21 | √ |
| Grow commodity exports | Grow Koolyanobbing iron ore production and exports from 6Mtpa to 12Mtpa run rate | Developed 10 year strategy for Yilgarn region Koolyanobbing FY21 export range of 11 – 11.5Mt Acquired Wonmunna and developed a 5Mtpa operation 4 months after purchase | √ |
| Innovation | Continue to deliver client value through innovation | 15Mtpa NextGen2 crushing plant developed in partnership with Metso First plant operating at BHP site | √ |
| Financial strength | Maintain financial disciplineRetain cash for reinvestment | A\$75m net debt at Dec 2020 A\$1.1bn cash for reinvestment in business Average ROIC of 23% in CY20 and 20% pa over 7 years | √ |

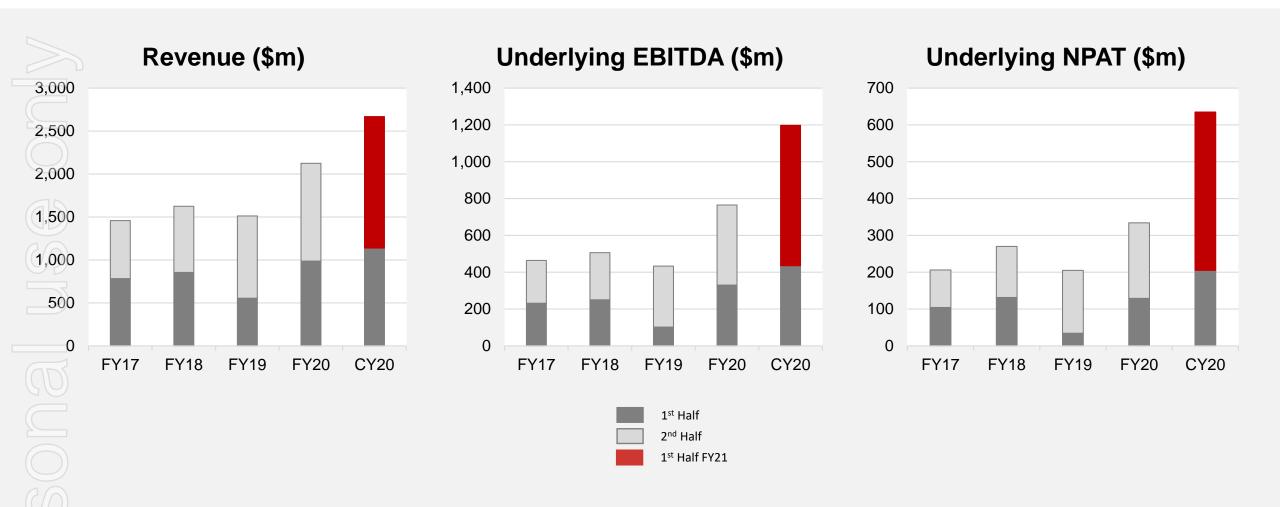


MANAGING RISK

| MATERIAL RISK THEME | MATERIAL TOPIC | WHAT WE ARE DOING |
|---------------------|---|--|
| Health and Safety | • COVID-19 | MRL COVID-19 response: Identified the risk – we purchased PCR testing units and operate the southern hemisphere's largest private industry screening facilities – 100k tests completed Our focus is the safety and wellbeing of our workforce, their families, communities where we operate as well as the WA resources industry Trained 40 nurses in the swab-screening process Provide metal health and wellbeing support for all our people – psychologist and medical staff employed and medical facilities upgraded |
| Climate Change | Managing our climate-related obligations, risks and opportunities | Our commitment to net zero emissions by 2050: Transition away from diesel to natural gas/LNG, solar wind Technology advances make the energy transition economically rational Dedicated energy team |
| Social | Maintaining strong community and stakeholder relationships | Our approach to stakeholder engagement: Our continuing philosophy is to be respectful to all communities in which we work To build relationships with local communities and Traditional Owners To proceed having agreed mutual outcomes |

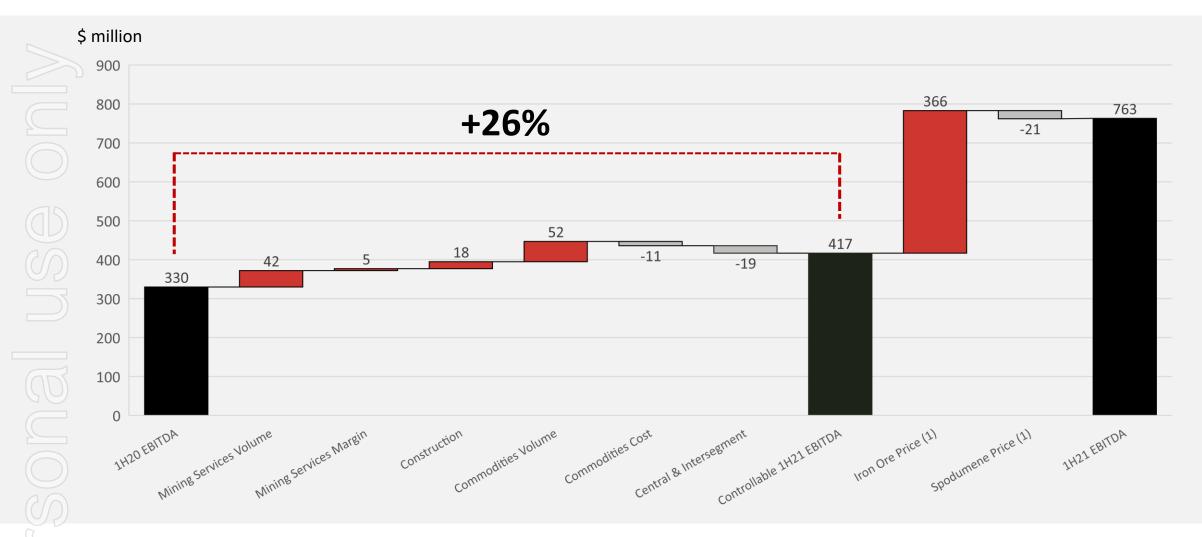


REVENUE AND EARNINGS



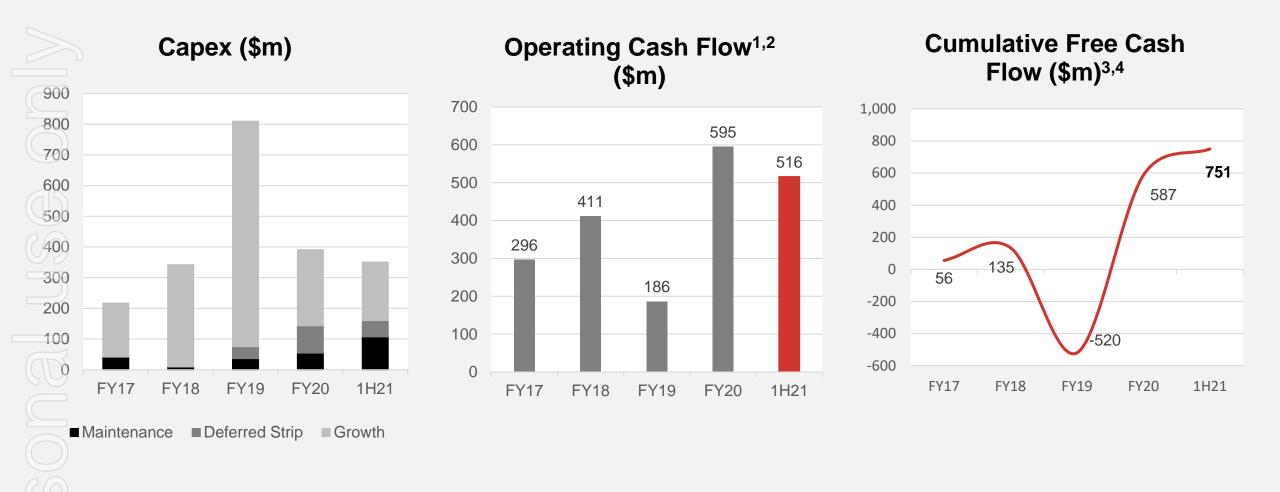


1H21 UNDERLYING EBITDA 1H20 TO 1H21





FREE CASHFLOW GENERATION





^{2.} Operating cash flow excludes tax paid of \$332m in 1H21 and \$79m in FY20 on sale of 60% interest in Wodgina Lithium Project.

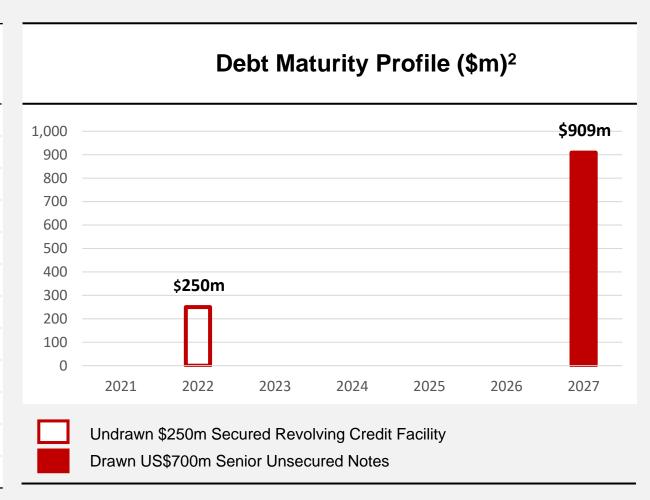
MINERAL RESOURCES

^{3.} Cumulative Free Cash Flow tracks cumulative cash flow from Operating and Investing activities from FY17 onwards.

^{4.} FY20 Free Cash Flow adjusted to include tax paid of \$332m in 1H21 on sale of Wodgina to ensure all proceeds and tax paid included in same period. 1H21 Free Cash Flow excludes \$332m of Wodgina tax paid.

1H21 SUMMARY BALANCE SHEET

| Credit Metrics ¹ | Units | FY20 | 1H21 |
|-----------------------------|-------|---------|---------|
| Cash and equivalents | \$m | 1,522 | 1,113 |
| Total assets | \$m | 4,631 | 4,732 |
| Debt | \$m | (1,291) | (1,188) |
| Total liabilities | \$m | (2,335) | (2,059) |
| Total equity | \$m | 2,296 | 2,673 |
| Net debt / (cash) | \$m | (231) | 75 |
| Net gearing | % | (11%) | 3% |
| Gross gearing | % | 36% | 31% |
| Net debt / (cash) to EBITDA | Χ | (0.3) | 0.1 |
| Gross debt to EBITDA | Χ | 1.7 | 1.0 |
| EBITDA to net interest | Χ | 8.4 | 13.8 |
| EBITDA to gross interest | Χ | 7.3 | 11.7 |





^{1.} Where applicable, on a rolling 12 month basis.

^{2.} Excluding capital repayments on Hire Purchase arrangements.

SUTURE SURFICTION





GROWTH OPPORTUNITIES



Mining Services

Currently commission 3 crushing plants – 31Mtpa

Significant enquiries for additional services and capacity

Develop infrastructure to unlock stranded deposits



Iron Ore

- Ramp up Utah Point Hub to 14Mtpa
- Ramp up Yilgarn Hub to 12Mtpa
- Finalising 10 year plan for each hub



Lithium

- Mt Marion 450 475kdmt
- Kemerton plant commissioning
- Opportunistic on Wodgina restart



Energy & Innovation

- Drill a 4.5km well in Perth Basin
- Self sustaining with natural gas



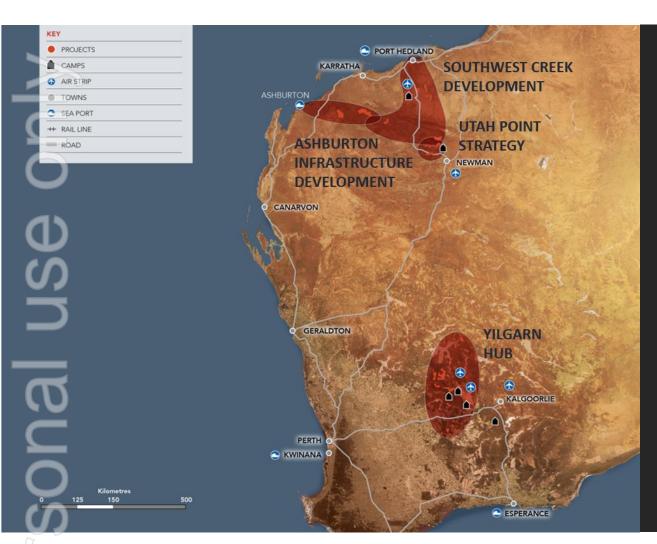
MINING SERVICES NEXT 5 YEARS



- Develop and own supply chain infrastructure
 - Ports
 - Transhipping
 - Private haul roads
 - Innovative transport systems
 - Top quality, resort style, accommodation
- Unlock stranded deposits
- · Enhance build, own, operate capability



COMMODITIES IRON ORE NEXT 5 YEARS



Yilgarn Hub

- Finalising 10 year mine plan
- Bring on Parker Range and Mt Richardson

Utah Point Hub

- Develop 10 year mine plan
- · Ramp up Wonmunna
- Develop Lamb Creek and Wedge

Ashburton Hub

- Targeting construction mid 2021 2 year build
- 25-30Mtpa

South West Creek

- Awaiting approvals Berths 3 and 4
- 60Mtpa capacity
- Marillana ready to develop



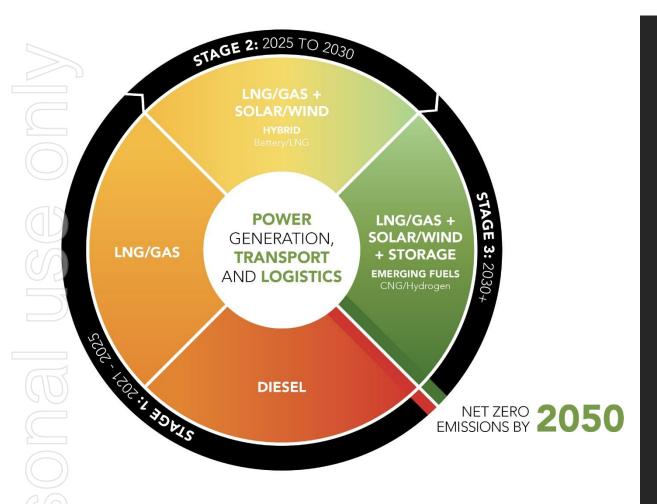
COMMODITIES LITHIUM NEXT 3 YEARS



- Kemerton Lithium Hydroxide plant ramp up to full production 2022
- Evaluate additional opportunities to convert spodumene concentrate to lithium hydroxide
- Optimistic that lithium will be a major contributor over the next 2 to 3 years



OUR ENERGY FUTURE NET ZERO BY 2050



- Provide long-term energy security to achieve lower cost energy and a reduced carbon footprint while generating 20% ROIC
- Technology has advanced to the point where it makes economic sense to deploy capital to reduce emissions while ensuring our energy future
- Reduce reliance on diesel, transition to alternative fuels
- Lower cost and emissions per tonne material mined

FY21 GUIDANCE

| | YILGARN HUB ¹ | UTAH POINT HUB ¹ | MT MARION ² | WODGINA | KEMERTON |
|-----------------|--|-----------------------------|------------------------------|--------------------|--------------------|
| Commodity | Iron ore | Iron ore | Spodumene | Spodumene | Lithium Hydroxide |
| Ownership | 100% | 100% | 50% | 40% | 40% |
| Exports | 11.0 to 11.5 Mt | 8.5 to 9.0 Mt | 450 to 475 Kt | Care & maintenance | Under construction |
| Costs | Similar to FY20 | Similar to FY20 | 10 to 15% Lower than FY20 | Not applicable | Not applicable |
| Mining Services | Mining Services volumes expected to increase 20-25% ³ | | | | |
| Сарех | \$600m ⁴ | | | | |



^{2.} Dry metric tonnes for 100% of project output.

MINERAL RESOURCES

^{3.} Mining Services guidance expected to be at the upper end of the 20-25% range as stated in the 2Q21 Quarterly Report.

^{4.} FY21 Capex inclusive of Wonmunna acquisition and development costs of \$126m.

ETHANKYOU

ANY QUESTIONS?





GLOSSARY

1H, 2H, FY First half, second half, full year

\$ Australian dollar

US\$ United States dollar

CAGR Compound annual growth rate

CFR Cost and freight rate

CFR cost Operating costs of mining, processing, rail/road haulage, port,

freight and royalties, including mining infrastructure service agreements with MRL Group entities, direct administration costs, and apportionment of corporate and centralised

overheads

dmt Dry metric tonnes

EBIT Earnings before interest and tax

EBITDA Earnings before interest, tax, depreciation and amortisation

EPS Earnings per share

Gross debt Total borrowings and finance lease liabilities

Gross debt / (gross debt + equity)
gearing

K Thousand

M Million

Net debt / (cash) Gross debt less cash and cash equivalents

NPAT Net profit after tax

PBT Profit before tax

pcp Prior corresponding period

ROIC Return on invested capital

T or t Wet metric tonnes unless otherwise stated

TMM Total Material Mined

TRIFR Total Recordable Injury Frequency Rate per million hours

worked

TSR Total Shareholder Return being CAGR in gain from change in

share price plus dividends paid

Underlying EBIT

/ EBITDA

EBIT / EBITDA adjusted for impact of one-off, non-cash gains

or losses, and profit on the Wodgina sale

Underlying NPAT NPAT adjusted for after tax impact of one-off, non-cash gains

or losses

wmt Wet metric tonnes



DISCLAIMER

This presentation has been prepared by Mineral Resources Limited ("MRL" or "the Company") and should be read with the "[insert] for the half year ended 31 December 2020" announced on [insert date] 2021.

This presentation should not be considered as an offer or invitation to subscribe for or purchase any securities in the Company or as an inducement to make an offer or invitation with respect to those securities. No agreement to subscribe for securities in the Company will be entered into on the basis of this presentation.

This presentation contains forecasts and forward looking information including statements about growth opportunities and targets; management plans and objectives; production forecasts and targets; commodity prices; demand for commodities; the expected timing for commencing new projects; the anticipated life of projects; operating costs; capital costs; and exchange rates.

These forward-looking statements are based on expectations as at the date of this presentation. Forward looking statements are not a guarantee of future performance as they involve risks, uncertainties and other factors, many of which are beyond the Company's control, and may cause results to be different from statements in this presentation. The Company cautions against reliance on any forward-looking statements or guidance, particularly in the current economic climate and the uncertainty due to COVID-19.

You should not act or refrain from acting in reliance on this presentation material. You should not put undue reliance on forward-looking statements. This overview of MRL does not purport to be all inclusive or to contain all information which its recipients may require in order to make an informed assessment of the Company or its future prospects. You should conduct your own investigation and perform your own analysis in order to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this presentation before making any investment decision.

The Company makes no representation, assurance or guarantee as to the accuracy or likelihood or fulfilment of any forward-looking statement or any outcomes expressed or implied in any forward-looking statement. To the fullest extent permitted by law, MRL and its affiliates and their respective officers, directors, employees and agents, accept no responsibility for any information provided in this presentation, including any forward looking information and disclaim any liability whatsoever (including for negligence) for any loss howsoever arising from any use of this presentation or reliance on anything contained in or omitted from it or otherwise arising in connection with this. In addition, except as required by applicable laws, MRL accepts no responsibility to update any person regarding any inaccuracy, omission or change in information in this presentation or any other information made available to a person, nor any obligation to furnish the person with any further information.





INVESTOR RELATIONS

James Bruce Head of Investor Relations

T: +61 8 9329 3706

E: james.bruce@mrl.com.au

OFFICE: 1 Sleat Road, Applecross, WA 6153

POSTAL: PO Locked Bag 3, Canning Bridge LPO,

Applecross, WA 6153

P +61 8 9329 3600 F +61 8 9329 3601

www.mrl.com.au









