

Calix Limited Half Year Results FY2023 21 February 2023

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ASX Announcement Heirloom Direct Air Capture MOU

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Calix Limited 21 February 2023





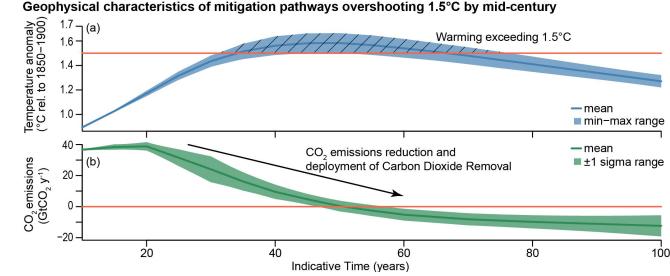
Core lime technology applied to atmospheric CO₂ removal

Direct Air Capture

- Removal of legacy CO₂ emissions directly from the atmosphere.
- 1-10 billion tonnes of CO₂ per annum removal likely needed to limit global warming to 1.5°C, following a peak.¹
- Lime is a highly effective sorbent for CO₂ capture, but must be produced with zero emissions.
- Leilac's core technology can be applied as a lime carbon capture unit for DAC.
- This can be achieved using calcium looping, with efficient capture of CO₂ from limestone.
- Leilac electric calcination can use renewable energy sources.

"No matter how fast we decarbonize the nation's economy, we must tackle the legacy pollution already in our atmosphere to avoid the worst effects of climate change."

U.S. Secretary of Energy Jennifer M. Granholm.



IPCC Special Report on Global Warming of 1.5°C Agency Fourth IMO GHG Study, expressed in CO2 equivalents emissions, also including CH4 and N2O





Non-binding MOU for DAC global licence agreement with Heirloom

Heirloom¹ is a Direct Air Capture company with an objective of capturing 1 billion tonnes of CO₂ by 2035.

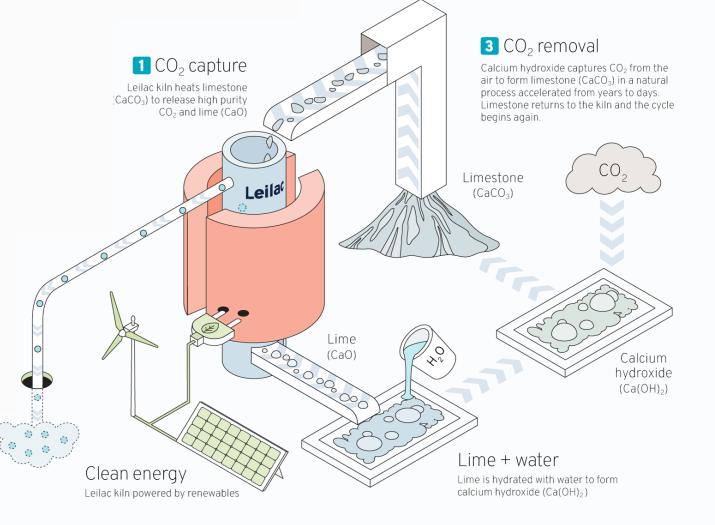
Heirloom's backers include Gates-led Breakthrough Energy Ventures, Carbon Direct and Microsoft.

The MOU outlines key collaboration terms, including US\$3m in R&D contribution from Heirloom to advance Leilac calcium looping.

The MOU also covers key terms for a global licence agreement, which once executed, will apply to any Heirloom facility.

The technology licence fee comprises:

- A royalty floor of US\$3 per tonne of CO₂ captured; and
- A variable royalty rate based on the prevailing CO₂ price for lime decarbonisation, less the amortised cost of capital of the Leilac kiln per tonne of CO₂ separated.





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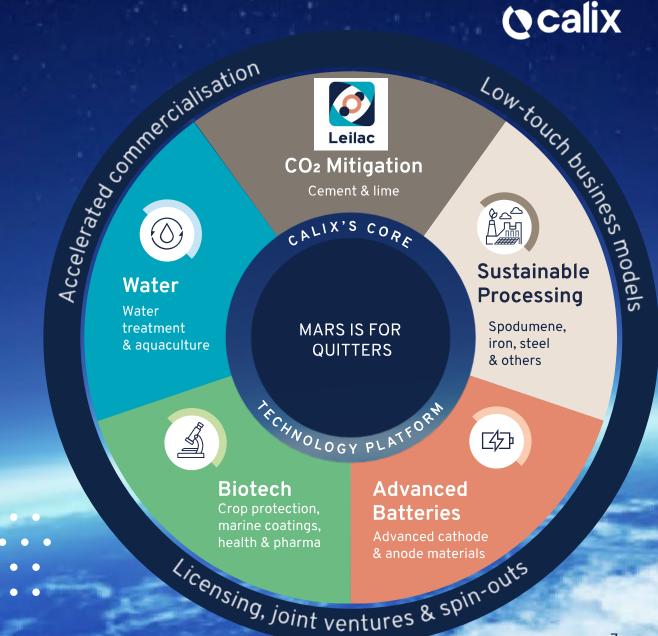
Calix Limited 21 February 2023

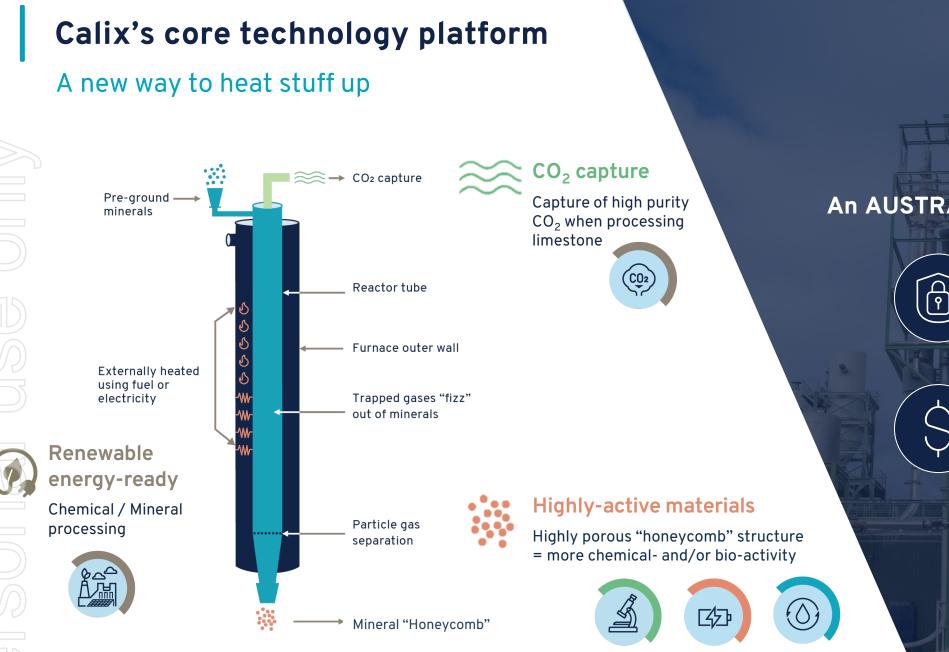
Solving global challenges

One core technology platform Five lines of business

Multiple environmental business opportunities, focused on:

- A specific global challenge
- Consistent with our purpose, values & ethos
- Significant market and shared value potential
- Sustainable competitive advantages
 - Scale and speed of impact





An AUSTRALIAN invention...



28 patent families covering core technology and applications

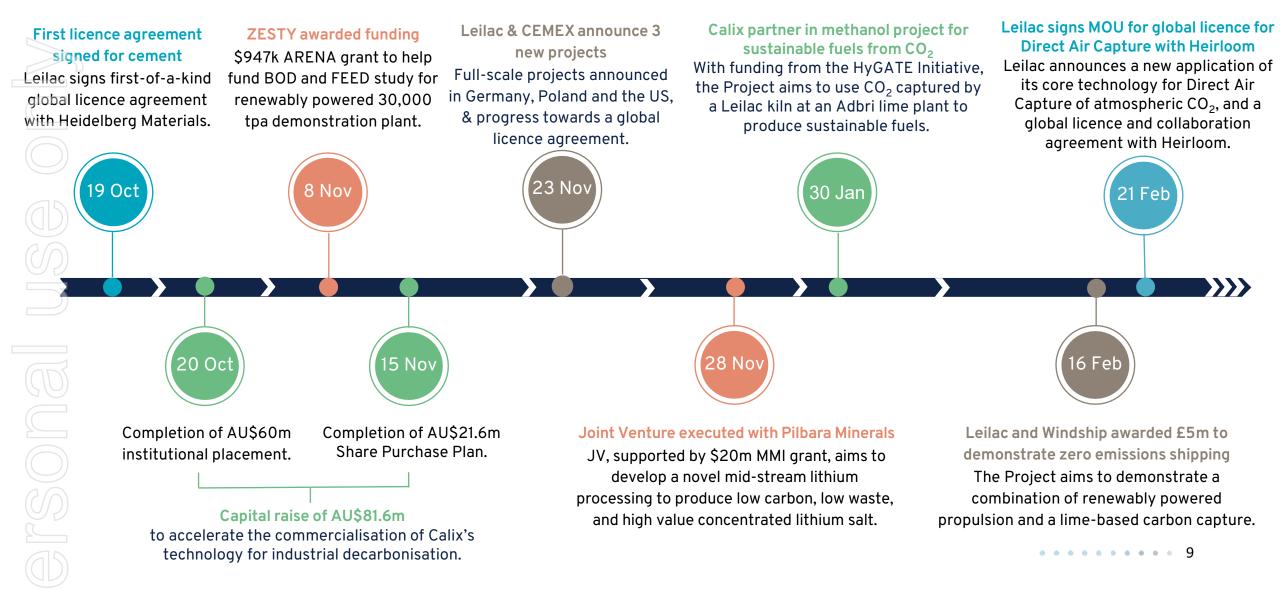
Ocalix

>A\$120m has been invested to date in developing the technology

FY23 achievements so far...



Commercialisation of industrial decarbonisation solutions accelerates



1H FY23 financial update

Investment in growth

In 1H FY23 Calix continued its planned investment in:

- 1. **People**, including 11 new engineers, 5 new people in sales and business development and 1 person in finance;
- 2. Plant & equipment to enhance and accelerate technology development; and
- 3. Professional services to advance commercialisation.

The combined focus on people and ongoing fiscal prudence has enabled Calix to grow multiple successful lines of business simultaneously into large addressable markets.

The Group has a very strong balance sheet, underpinned via a **\$60.0m** private placement in October and **\$21.6m** from the SPP completed in November 2022.

This support from our shareholders for our growth plans is very much appreciated.

Calix Limited 1H FY23 financial result highlights



A\$88.8m cash on hand 31 Dec 2022 (2021: A\$25.0m)



A\$12.7m 1H FY23 Revenue (2021: A\$10.5m)



309 309 Gro

30% 1H FY23 Gross margin (2021: 28%)

Summary of results 1H FY23 – profit & loss highlights



Investing heavily in capability to capitalise on

technology commercialisation	1H 23 (\$m's)	1H 22 (\$m's)	Comments
Revenues	12.7	10.5	Increase of 20.3% for 1H
Gross Profit	2.6	2.8	Gross margin on sales up to 30%
Operating expenses			
Sales & Marketing expenses	4.3	3.7	Investing in commercialisation
R&D	5.5	2.6	Growing pipeline of growth opportunities to pursue
Admin	3.3	2.4	
Operating Profit	(6.5)	(5.2)	
4			

As mentioned in August 22, US coal fired power station tax credits have ceased. Excluding this business, Water business grown revenues 9% and margin from 28% to 30%. Grants and rebates help offset costs of tech development with \$4m contributed in 1H through tax incentives and grants – strong govt support across the territories we operate for decarbonisation investment As promised, we're focusing our investment in people and tech development – specifically R&D & engineering capability. Our technology teams have doubled in just over 12 months! Admin costs include one-off transaction costs associated with the Oct/Nov capital raising and services support for commercial development [licensing our tech across multiple industries!]

Balance Sheet strength

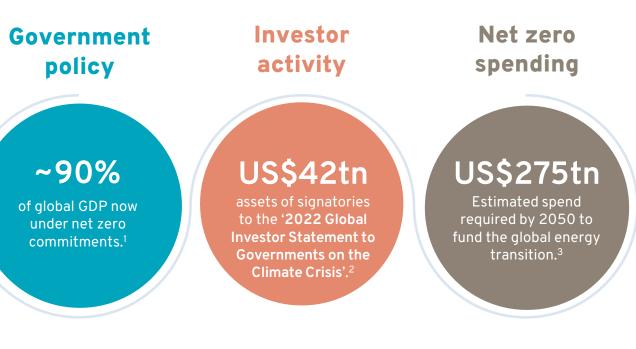


Balance sheet strength to pursue commercialisation opportunities

	31 Dec 22 (\$m's)	30 June 22 (\$m's)	
Cash & Cash equivalents	88.8	25.0	Key take-aways
Total Assets	130.7	61.2	Balance sheet strength to pursue
Total Liabilities	15.0	16.4	commercialisation opportunities across
Net Assets/Total Equity	115.6	44.8	our lines of business.
Excluding deferred revenue			• Flexibility retained to pursue the right
Current assets	97.9	31.6	capital/funding strategy for each investment opportunity – for Leilac and
Current liabilities	5.5	5.8	Sustainable Processing.
Net surplus of current assets over current liabilities [ex deferred revenue]	92.4	25.8	 Strong cash position, essentially debt free [\$500k of borrowings] – can control our
Property, plant & equipment	20.7	18.7	own destiny as we pursue our "multiple shots on goal"
Intangible assets, including goodwill	11.2	10.1	

Industrial decarbonisation tailwinds

Calix's mission is being propelled by net zero commitments







https://zerotracker.net/

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2022 Global Investor Statement to Governments on the Climate Crisis. The Investor Agenda The net-zero transition: What it would cost, what it could bring. McKinsey Sustainability.

Policies driving decarbonisation



Carbon penalties, value & support in Europe, US, and now Australia...

EUROPE	US	AUSTRALIA
 Emissions Trading Scheme €80 - 2022 average EU ETS price, up from €50 in 2021 2.2% year-on-year reduction in free CO₂ permits to 2030 Carbon Border Adjustment Mechanism A new carbon tariff, commencing in 2023 Paves the way for phase out of exemptions 	 Inflation Reduction Act US\$85 / tonne of CO₂ permanently stored US\$180 / tonne for DAC + permanent CO₂ storage US\$130 / tonne for DAC + used CO₂ Open to projects commencing construction before 2033 > 12ktpa industry 	 Safeguard Mechanism A price on carbon, capped at AU\$75 National Reconstruction Fund \$15b fund with up to \$3b for renewables and low-emission technologies & \$1b for value-adding in resources. Powering the regions fund AU\$600m for decarbonisation of trade- exposed businesses
for heavy industry Innovation Fund • Energy, CCU/S, Energy Storage • €10b funding from 2020 to 2030 • Up to 60% contribution for innovative projects	 > 12ktpa Industry > 1ktpa DAC DAC hubs • US3.5 billion to establish Regional Direct Air Capture hubs • Develop networks to facilitate sequestration or carbon utilization. 	 Carbon Capture Technologies Program AU\$141m for hard-to-abate industries, such as cement Critical Minerals Strategy Value-add, downstream processing & decarbonisation Carbon Border Adjustment Mechanism?
		Introduction of an Australian CBAM under

review...



Decarbonising cement and lime

Largest single source of industrial emissions

- ~8% of global emissions¹
- Unavoidable process emissions released directly from limestone.

Net zero commitments

- GCCA member companies covering 40% of global cement production (80% outside of China) have set a net zero by 2050 target.²
- 1.4 billion tonnes of $\rm CO_2$ from cement needs to be captured and stored annually by 2050 to reach net zero.²

"Carbon Capture and Storage (CCS) plays a major role in decarbonizing the industry sector in the context of 1.5°C and 2°C pathways, especially in industries with higher process emissions, such as cement." – IPCC³

Trends in global CO2 emissions; 2016 Report, The Hague: PBL Netherlands Environmental Assessment Agency Global Cement & Concrete Association. Concrete Future Roadmap.

- 3. SR1.5 Chapter 2. IPCC. 2018
- https://zerotracker.net/, https://carbonpricingdashboard.worldbank.org/



Market drivers



Carbon pricing: 36 carbon taxes & 32 Emissions Trading Systems, covering 23% of global emissions & generating \$84bn in revenue⁴



>€80/tonne average EU carbon price for 2022



US\$85/tonne US tax credit for stored CO₂

SDG Impact



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H1 FY23 – Leilac business model validation

Heidelberg Materials global licence executed

- The licence agreement applies to any Heidelberg Materials facility where the Leilac technology is installed.
 - Heidelberg Materials operates 149 cement plants across five continents.
 - On average, each plant emits 500-1000+ ktpa of CO₂

The technology licence fee is a first-of-a-kind for the industry, comprising:

i. A royalty floor;

- ii. A variable component linked to the European carbon price/value; and
- iii. A royalty cap linked to costs versus alternative technologies.

The agreement requires the royalty quantums to remain commercial-inconfidence.

The technology licence is a perpetual licence with Heidelberg Materials. Calix will retain all improvements to Calix IP.

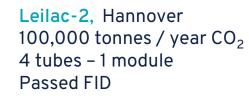
Further licence agreements are under negotiation with CEMEX and others



Scaling up the Leilac technology



Leilac-1, Lixhe, Belgium 25,000 tonnes / year CO₂ 1 tube Built: operational 2019





Leilac-3

1 million+ tonnes / year CO₂ Several multi-tube modules Multiple in planning



Leilac's full scale vision

BUT...we need to mitigate 1.4 billion tonnes per annum of process CO₂ emissions

= up to 3,000 Leilac-3s

~2 built every week from now until 2050 !!

and the second s







	Project discussions	Initial scoping	Detailed scoping / MOU	Pre-FEED / BOD	FEED	FID + construction	Operational	Total
Aug 2021	21	7	4	1			1	34
Aug 2022	25	13	9	5		1	1	54
Feb 2023	34	19	8			1 Leilac-2	1 Leilac-1	71

Pipeline growth: there are now 71 projects in the pipeline

- Projects are ~ 2/3 cement and 1/3 lime, at average capacity of 500kTpa CO₂ for cement and 80 kTpa CO₂ for lime.
- Leilac pipeline represents potential for over 20 Mtpa of CO₂ abatement projects.

TARMAC project moves into FEED phase: 30kTpa lime facility with partial H₂ firing and CO₂ capture as part of HYNET project, UK.

Three new projects with CEMEX announced in Germany, Poland and the US.

Adbri – work continues on pre-FEED for a 20kTpa electric facility with CO₂ capture – with up to 15kTpa CO₂ now targeted for supply to the HyGATE Project¹, to produce green methanol a precursor for sustainable aviation and marine fuels

Windship – Leilac awarded £1m as part of the £ 5m award to the Windship consortium to decarbonise shipping using zero emissions lime

https://arena.gov.au/funding/german-australian-hydrogen-innovation-and-technology-incubator-hygate/

Decarbonising shipping & aviation

Leilac's core technology applied into new markets

Carbon capture for shipping

- Combining renewably powered propulsion & lime-based carbon capture to develop a low-cost decarbonisation solution for shipping, in partnership with Windship Technologies Ltd.
- The project is supported by £5m (AU\$8.73m) funding from the UK Government¹.
- It aims to demonstrate the potential for zero emissions lime to reduce and eliminate emissions from diesel powered vessels.
- Calcium looping for carbon capture with low emissions lime is an exciting application with significant potential into several markets.

Sustainable fuels from captured CO₂

- The Solar Methanol Project is developing a world-first methanol production plant using renewable energy, green hydrogen and captured industrial CO₂.
- Awarded ~\$40m funding as part of the German-Australian HyGATE initiative.
- The project intends to use CO₂ captured by the Leilac technology during the production of low emissions lime, in partnership with Adbri (ASX: ABC).

Leilac and Windship awarded £5m funding to demonstrate zero emissions shipping technology Calix part of Australian-German consortium awarded funding to manufacture sustainable fuels from captured CO2 https://www.iea.org/reports/transport Shipping & aviation are two of the hardest-to-abate transport sectors, responsible for 4.3% of global CO₂ emissions³.

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Decarbonising iron and steel

Indispensable, carbon-intensive & hard-to-abate



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Australian iron

- >A\$150b...44% of Australian export earnings in 2021⁴
- 96% of Australian iron ore is hematite⁵
- Value creation opportunity
 - 3-4x value add: iron ore \rightarrow iron
 - Green Iron...

Decarbonisation solutions...ideally

- **Resource efficient**
 - Compatible with multiple ore types
 - Low waste _
- Minimal supply chain disruption
- Fast route to impact
- Economical
 - Leverage existing assets
 - Efficient use of energy, reductant & raw material

Calix

Decarbonisation tailwinds



Net zero commitments 90% of global GDP⁶



Carbon pricing 36 carbon taxes & 32 Emissions Trading Systems, covering 23% of global emissions & generating \$84bn in revenue⁷



CBAM is coming! Carbon the new international trade tariff

SDG Impact



Climate change and the production of iron and steel. World Steel Association. 2021 www.statista.com

Climate change and the production of iron and steel. World Steel Association. 2021

- https://www.minerals.org.au/news/record-nign-resources-export-revenue Global Cement & Concrete Association. Concrete Future Roadmap
- Iron Ore | Geoscience Australia 5. 6.
- https://zerotracker.net/

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Zero Emissions Steel TechnologY



Potential lowest cost zero emissions iron & steel

Iron ore powders

Cvclone

Electric

Heating Zone

 H_2

H₂O removal, H₂ recycle About ZESTY

- Hydrogen reduction of iron ore
- Can be easily and efficiently renewably powered
- Targeting theoretical minimum hydrogen use – simple gas recycle
- Processes fines <~0.3mm, no pelletisation
- Targeting zero emissions iron and steel*

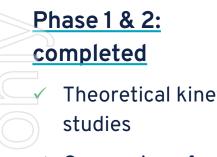
	Simple process (low pressure / no fluid beds)	Compatible with fines & lower grade ores	No fossil fuel requirement	No CCS required	H ₂ not combusted / easily recycled
BF / BOF + H ₂	\checkmark	×	×	×	×
DRI-MIDREX	\checkmark	×	×	×	×
DRI- HISARNA	\checkmark	\checkmark	×	×	×
FINMET	×	\checkmark	×	×	×
HYBRIT	\checkmark	×	\checkmark	\checkmark	×
DRI_MIDREX H ₂	\checkmark	×	×	×	×
Flash iron making	\checkmark	\checkmark	\checkmark	\checkmark	×
HYFOR	×	\checkmark	\checkmark	\checkmark	×
ZESTY	\checkmark	\checkmark	\checkmark	\checkmark	\checkmark

Hot Sponge Iron Powder

Zero Emissions Steel TechnologY

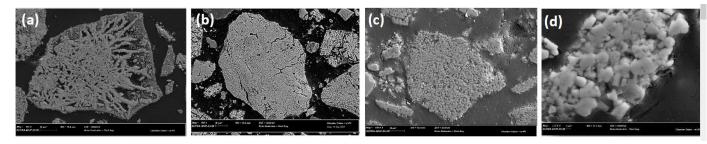


ZESTY development to date...



			Fe Wt %)	D50 (um)	SSA (m²/g)	Pore Volume (cm3/g)	100 90 - 00 - 00 -
etic	a)	Siderite	43	87	25	0.035	e 70 - a)
	b)	Goethite / Hematite	57	130	15	0.034	(b) (c) (c) (c) (c) (c) (c) (c) (c
r to	c)	Goethite / Hematite	59	129	14	0.039	d)
f r+	d)	Magnetite	67.5	38	0.8	0.003	

Temperature [°C]



SEM Images of the different samples after processing @950C; H_2/O_{red} =2

1000

1100

Calix's ZESTY Technology: pre-FEED / FEED study

Towards Financial Investment Decision by end-2023



A render of the Calix fully electric ZESTY

reactor rated for 30kTpa iron production

Pre-FEED / FEED study

- A\$947,035 ARENA grant.
- Proposed 30,000 tpa, zero CO₂ emissions ZESTY-iron demonstration plant.
- Study towards final investment decision, including:
 - Testing / confirmation / design input from pilot test runs
 - Beneficiation / passivation / briquetting / smelting trials
 - Multiple ore testing
 - Site determination
 - Knowledge sharing & partnership development

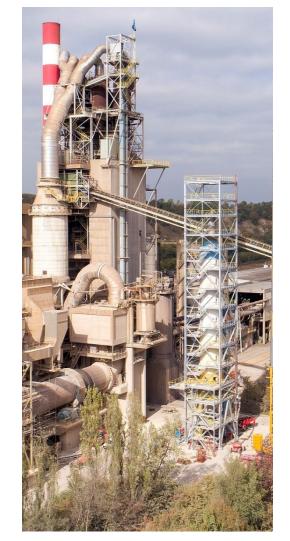


Heavy Industry Low-carbon Transition









The ZESTY reactor will be the same scale as Leilac-1 reactor for cement and lime

Phases 4 & 5: EPC & commercial demonstration

A commercial demonstration facility would target modest capex & possible revenue recovery from sales of green iron

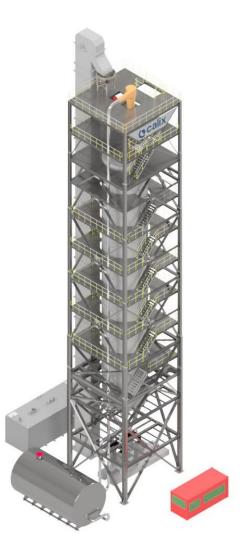
Phase 4: Engineering, procurement & construction

- Late 2023 to early 2025
- Construction, commissioning, testing of commercial demonstration scale ZESTY process

Phase 5: Commissioning and commercial demonstration

- Early 2025 onwards
- Commissioning / testing phase ~ target 4 months
- Operational proving phase ~ target 8+ months (leading to permanent use via modular expansion)





Sustainable lithium joint venture with Pilbara Minerals

Electrification and mid-stream mineral processing

Joint Venture Executed

- JV Full Documentation Executed with \$20m in Federal Government funding announced under the Modern Manufacturing Initiative¹
 - Project CAPEX budget estimate from scoping study is \$50-70m

Calix will own 45% of the JV and contribute 35% of the capital (10% free carry negotiated as per Calix IP contribution)

Targeting an innovative mid-stream process:

- Increase lithia concentration: $\sim 6\% \rightarrow 35\%$
- Reduce waste $\sim 94\% \rightarrow 0$
- Reduce carbon intensity with solar-powered electrification of calcination
- Increase ore recovery

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Grant funding announced, awaiting contract finalisation following change in Federal Government in May 2022 Lithium mining: How new production technologies could fuel the global EV revolution – McKinsey April 2022 Electrification in Industrials. Deloitte Insights. August 2020



Sustainable lithium tailwinds



6x growth in lithium carbonate & equivalents market by 2030²



Electrification of industrial manufacturing target by 2035³



Increasing demand for sustainable & dependable supply of essential mineral products

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SDG Impact



Development of lithium salt project with Pilbara Minerals

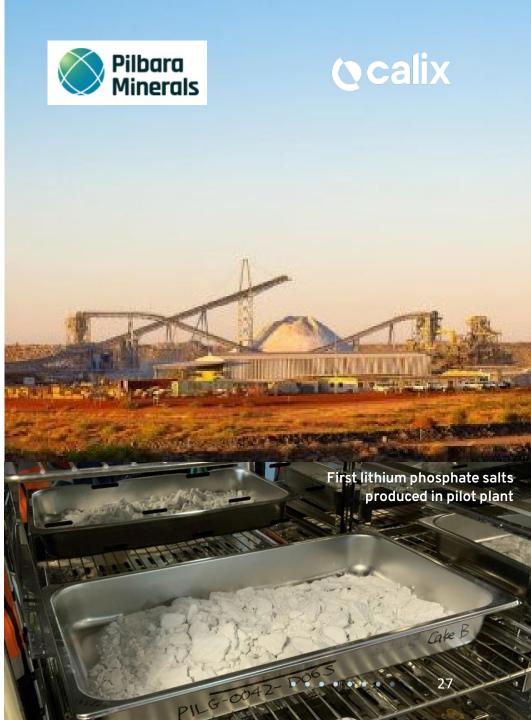
Targeting completion of FEED in FY23

<u>Next steps</u>

- JV established (covering Demonstration plant & joint marketing of technology)
- FID targeted H1 2023
 - Market development lithium phosphate salt
- Construction targeted from Q2/3 2023 to H1 2024
- Commissioning and testing during H2 2024, on way to achieving full production and sales, subject to market developing for lithium phosphate salt product
- Li-salt production technology to be licensed by the JV to Pilbara Minerals and the global spodumene industry

At current lithium prices, the demonstration scale plant running at full capacity could generate ~US\$180m revenue for the JV on an annual basis¹

<u>Trading Economics</u> as at 20 February 2023 average Feb pricing @ 0.15 Yuan / USD = ~\$US70875 per tonne Lithium Carbonate (LCE). Assumed Lithium Phosphate price = 85% LCE. Calix share of JV 45%



Advanced Batteries

Novel structured high power electrode materials

<u>Overview</u>

- Calix is developing high performance, lithium-ion hybrid batteries based on nano-active electrode materials produced by the BATMn reactor
- Targeting more sustainable, affordable and recyclable production methods
- Currently trialling pilot production of Lithium Manganese Oxide (LMO)
- Novel material testing shows suitability to high power applications
- Other chemistries (LFP, LNMO) under development

FY23 achievements to date

Commenced commercial-scale trial production of its proprietary lithium battery cathode material with AMTE in the UK.

Progressed R&D on new cathode and anode chemistries under the <u>FBI CRC</u>, <u>StorEnergy ARC</u> and <u>EU Polystorage network</u>.

Power spike: How battery makers can respond to surging demand from EVs. McKinsey & Co. 2022

SDG Impact



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Market trends



Global demand for lithium-ion batteries expected to reach 4500GWh by 2030, up from 250GWh in 2020.¹



Increasing demand for more economical and & sustainable battery chemistries



Shift to simple, affordable & safe battery chemistries

Biotech

Novel bioactive materials for multiple global applications

<u>Overview</u>

- - Calix's Biotech business is developing novel magnesium oxide materials with high surface area and bio-activity, targeting three applications:
 - Crop protection: BOOSTER-Mag approved by APVMA
 - Advanced coatings: Trials show strong efficacy of MgO based marine coatings as a partial replacement for copper
 - Antimicrobials: Bioactive materials found to suppress antibiotic resistant bacteria

FY23 achievements so far

- Continued successful marine coating trials overseas with two marine coating manufacturers, and one significant local potential end-user.
- Commenced project planning for next phase anti-microbial studies under the CRC SAAFE program¹.

Cooperative Research Centre (CRC) Solving Antimicrobial Resistance in Agribusiness, Food and Environments (SAAFE) project

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Market trends



Demand for non-chemical alternative crop protection products. Some existing chemicals & pesticides deregistered.



Need to reduce use of copper based marine coatings



Rise in antimicrobial-resistant bacterial infections.

SDG Impact



Water

Magnesium Hydroxide Liquid "MHL" – a safe alkali chemical

<u>Overview</u>

- Calix's AQUA-Cal+ and ACTI-Mag provide safe, more effective, economical and sustainable solutions for the treatment of water and wastewater.
 - Delivering an environmentally friendly alternative to existing products, such as caustic soda.

<u>FY23 achievements so far</u>

- Grew revenues from \$7.8m to \$8.5m¹ and margin from 28% to 30%.
- Commenced permitting and procurement for two new US-based production facilities to support growth into two new territories.
- SE Asian aquaculture sales have re-commenced in China,

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Market trends

80%

Wastewater that flows back into the ecosystem without being treated or reused



Need for environmentally friendly alternatives to existing products, such as caustic soda.

Calix



Wastewater discharge limits are becoming tougher.

30

SDG Impact





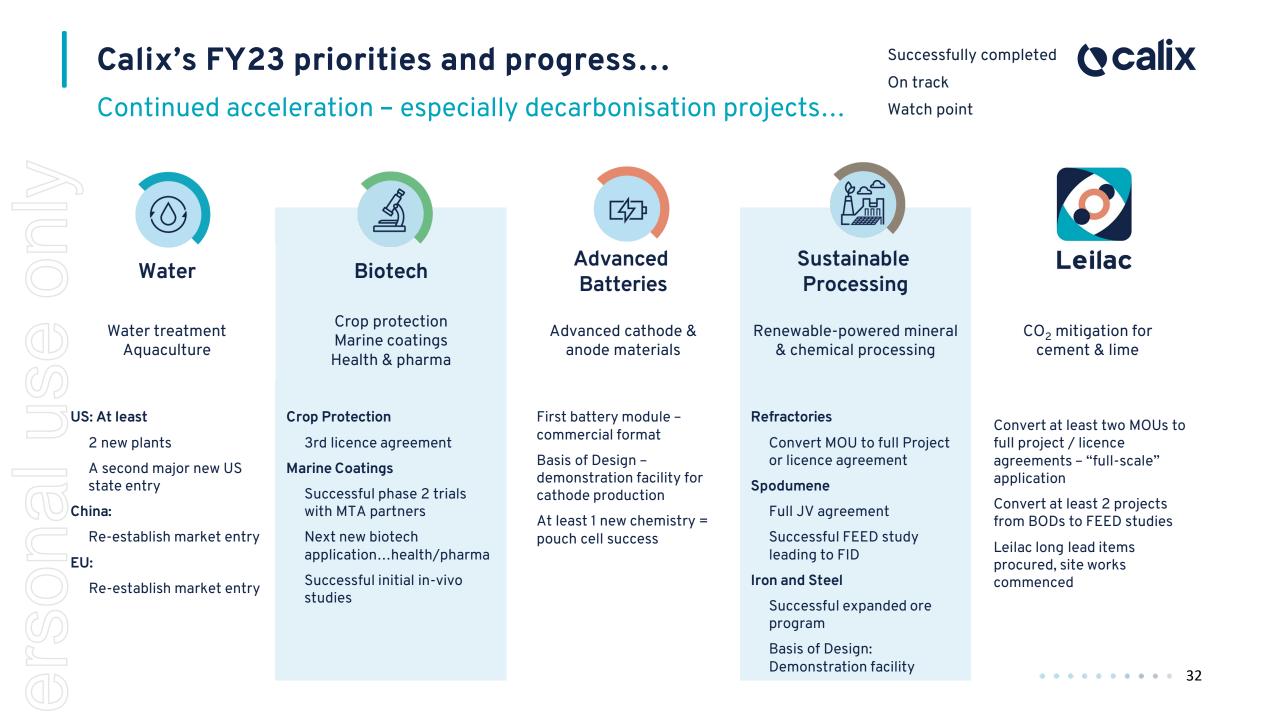
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Sustainability achievements, commitments & ambitions

- Reaffirmed our commitment to the UNGC;
- Installed solar panels at Bacchus Marsh to power the BATMn all electric calciner; and
- Committed to measuring, monitoring and reducing its carbon footprint;
- Committed to measuring and reducing waste.
- 100% sustainable material inputs by 2030.
- Diversity across all levels of management.
- Ensure human rights are strictly upheld throughout our supply chain and operations.
- Zero incidents of bribery and corruption.

Read more about Sustainability at Calix in our 2022 Sustainability Report.

BECAUSE MARS IS FOR QUITTERS.





Thank you

Calix Limited Half Year Results FY2023 21 February 2023

use only



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Board of Directors





Peter Turnbull, AM Non-Executive Chair

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Helen Fisher Non-Executive Director



Jack Hamilton Non-Executive Director

Phil Hodgson Managing Director & Chief Executive Officer



Dr Mark Sceats Executive Director And Chief Scientist

Experienced Chair and Non-Executive Director with significant board and senior executive experience in the Australian and global resource, energy and technology commercialisation sectors.

Non-Executive Director of Karoon Energy Ltd. (ASX: KAR), Chair of medtech Auxita Pty Ltd, Chair of Airlie Energy, Chair of QADO Group/QADO Ventures and President of the Chartered Governance Institute (London).

Chair of Calix Remuneration and Nomination Committee, and Member of Audit and Risk Management Committee.

CEO and Managing Director of Bio Capital Impact Fund (BCIF), a Non-Executive director and Chair of the Audit and Risk Management Committee of Paradigm Biopharmaceuticals Ltd (ASX:PAR) and Chair of the Victorian branch of AusBiotech.

Previously a partner of Deloitte for over 11 years, and led Deloitte's life sciences practice in Australia for 5 years, specialising in the financial services sector, with significant M&A transactions and strategic tax advice to publicly listed and large multinational companies.

Chair of Calix Audit and Risk Management Committee and member of the Rem and Nom Committee 30 years multidisciplinary experience in local and overseas energy industries, including as a Director of NWS Ventures (Woodside North-West Shelf project).

Currently a Non-Executive Director of Hazar Group (ASX:HZR). Previous Non-Executive Director positions include AnteoTech Ltd (ASX:ADO), Renu Energy (ASX:RNE) and DUET Group (ASX:DUE).

Chair of Calix Technology Committee, and member of Audit and Risk, and Rem and Nom Committees. 14 years of multidisciplinary experience with Shell, including as the General Manager and Alternate Director of its subsidiary Fuelink Pty Ltd, a \$700m revenue, 300-employee distribution and sales subsidiary.

7 years running a private consultancy providing strategy and M&A services across energy, food, infrastructure and water sectors.

Joined Calix in 2013 as CEO, became a Director in 2014 and is a member of Calix's Technology Committee. Co-founder of Calix, and a member of Calix's Technology Committee.

Qualified physical chemist with over 52 years' experience, numerous academic roles, and numerous fellowships and recognitions.

CEO of the Australian Photonics CRC for 14 years.

Author of more than 165 academic papers in physical chemistry and inventor of 55 patented inventions.

Listed on the ASX in July, 2018



ASX:CXL

Share Price Performance Since Listing

							CLOSE 31.75%	5/10/2020
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					~~			500%
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	January	January July	January July January	January July January July	January July January July January	January July January July January July	January July January July January	January July January July January July

Further Equity Detail	As at 20 Feb 2023
Free Float	181.0m shares
Employee Incentive Scheme Options	5.2m options

	As at 20 Feb 2023
Shares on issue	~161.0m
Share price on IPO	\$0.62 per share
Current Share price	\$5.25 per share
Market capitalisation	~\$950m

Major shareholders	As at 20 Feb 2023
Board & Management	13.4%
Australian Super Pty Ltd	10.7%
Nicholas Merriman and associates	6.3%

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Glossary



Term	Meaning
Aluminium (Al)	Chemical element with the symbol Al
Anode	The negative electrode of a battery
ΑΡΥΜΑ	Australian Pesticides and Veterinary Medicines Authority
BATMn	Calix's core kiln technology – electrified – for battery and catalyst materials production
C, 2C, 4C, D	Charge rate, 1 C = charge in 1 hour, 2C charge in 30 min, 4C charge in 15 min etc. D is discharge – same metrics
Calcium (Ca)	Chemical element with the symbol Ca
Carbonation	The capture of carbon dioxide by contacting with lime (calcium oxide), to form limestone (calcium carbonate)
Cathode	The positive electrode of a battery
CCS	Carbon Capture and Storage
CCUS	Carbon Capture, Utilisation and Storage
CO ₂	Carbon Dioxide
Copper (Cu)	Chemical element with the symbol Cu
DAC	Direct Air Capture
EBITDA	Earnings Before Interest, Tax, Depreciation and Amortisation
Electrode	The material that stores the lithium ions in a charged (anode) or discharged (cathode) state in a lithium ion battery
Electrolyte	The medium that allows ions to move between the battery electrodes, via the separator
ESG	Environment, Social and Governance considerations
FID	Final Investment Decision
Fines	Small particles, which are usually very difficult to handle in kilns etc as they simply get blown out
Green Hydrogen	Hydrogen that is produced from and electrolyser using renewable energy
НВІ	Hot Briquetted Iron – "bricks" of relatively high purity iron ready for steel-making
НРО	"Hierarchical Porous Onion" - a crystal structure of lithium manganese oxide resembling tiny onion layers – allowing both strength and easier passage lithium ions

Glossary



	Term	Meaning
>	Iron	The chemical element, represent by "Fe" on the periodic table
	Iron Ore	Iron oxide mixed with various other minerals, as mined and "pre-processed" (purified) as best as possible
	LFP	Lithium Iron Phosphate – a battery cathode material
	LMO	Lithium Manganese Oxide – a battery cathode material
	Lithium (Li)	Chemical element with the symbol Li
15	Lithium Concentrate / Lithium Salt / "Mid-Stream" Lithium	A form of lithium that is high in lithium content, to be shipped and utilised by battery producers
	Lithium ion	The ionic form of lithium (Li+) – a positively charged atom of lithium
עע	LTO	Lithium Titanium Oxide – a battery anode material
	LEILAC	Calix's core kiln technology for Low Emissions Intensity Lime and Cement production with CO ₂ capture
	Manganese Carbonate (MnCO ₃)	Form of manganese used mainly in agriculture as a fertiliser supplement
Ы	Magnesium (Mg)	Chemical element with the symbol Mg
	Manganese (Mn)	Chemical element with the symbol Mn
	Metallurgical Coal	Very high carbon coal
\supset	MgO	Magnesium Oxide
	MHL	Magnesium Hydroxide Liquid
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Glossary



Term	Meaning
Nickel (Ni)	Chemical element with the symbol Ni
NCA	A battery cathode material made from nickel, aluminium and cobalt
NCM, or NMC	A battery cathode material made from nickel, manganese and cobalt
Pelletisation	The formation of pellets from finer materials to aid in handling
Potassium (K)	Chemical element with the symbol K
Separator	The barrier between the anode and the cathode that prevents them touching, inside the battery
Sodium (Na)	Chemical element with the symbol Na
Spodumene	A high lithium-containing ore, and the source of the majority of the world's lithium supply
α-Spodumene	A tight Li-crystal formation, from which extraction of Li is difficult
β-Spodumene	A loose Li-crystal formation, from which extraction of Li is much easier than the alpha-form
Reduce / Reduction	The process by which oxygen is removed
Reductant	A material that, through its chemical properties, carries out reduction
Sponge Iron	Iron Ore that has been reduced (had the oxygen removed)
Steel	Mainly iron, with some carbon and other trace metals such as nickel, manganese etc depending upon the grade of steel being made
Sulphur (S)	Chemical element with the symbol S
Тра	Tonnes per annum
	Watt-hours / kilowatt-hours - a measure of energy

Calix

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