September 2026 (Q1 FY27) Quarterly Production Report

23 October 2026

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Strong Q1 production and cost performance delivers a strong start to FY27

- **Total recordable injury frequency rate (TRIFR) of 7.4** for employees and contractors for the quarter
- September quarter **managed ROM production of 11.0Mt**, up 3% on the June quarter (up 22% on pcp[1])
- September quarter **equity sales of produced coal of 6.0Mt**, down 5% on the June quarter reflecting reduced vessel throughput from export terminal disruptions at RG Tanna and PWCS
- **Unit cost of coal for the quarter was at the low end of the FY27 guidance range of $132 - $147/t**
- **Whitehaven average achieved price of A$226/t**, up 2% on the June quarter (up 20% on pcp)
- **Net debt of ~A$1.4 billion at 30 September 2026**, with the temporary impact of sales slippages and elevated inventories expected to unwind in the December quarter.

QLD – Strong Q1 ROM production providing a solid start for FY27, sales to recover in Q2

- QLD **managed ROM production** of 5.5Mt for the September quarter, down 4% on June quarter
- QLD **equity sales** of produced coal of 2.8Mt for the quarter, down 12% on the June quarter reflecting poor terminal performance at RG Tanna in the quarter
- **September quarter average price**[2] of A$257/t for QLD operations with 12-month average metallurgical coal realisations at 74% of the PLV HCC Index.

NSW – Narrabri ROM production was strong in Q1 contributing to a good quarter for NSW

- NSW **managed ROM production** of 5.5Mt in the September quarter, up 10% on the June quarter
- NSW **equity sales** of produced coal of 3.2Mt for the quarter, up 2% on the June quarter
- **September quarter average achieved price**[2] of A$198/t for NSW operations with thermal coal realisations at 103% of the gC NEWC Index.

Commenting on Whitehaven's quarterly production, Paul Flynn, CEO & Managing Director said:

"Whitehaven has had a strong start to FY27, with September quarter managed ROM production of 11.0Mt and equity sales of 6.0Mt.

"Both our Queensland and New South Wales operations delivered good operational outcomes, with solid ROM production and unit costs at the low end of our FY27 guidance range, despite elevated diesel costs.

"Customer demand remained strong and coal prices continued to strengthen during the September quarter.

"Sales volumes were solid, although export terminal disruptions at both RG Tanna and PWCS resulted in sales slipping from the September quarter into the December quarter.

"With stronger coal prices and the deferred and contingent payments for the Queensland acquisition nearing completion, Whitehaven is well positioned to generate stronger cash flows and increase financial flexibility over the remainder of FY27."

Production, Sales Volumes and Stocks

Managed and equity production and sales volumes for Group, QLD and NSW are shown below. Data by mine is provided in the table on page 7.

	Quarter ended				Year to date		
Tonnes ('000)	Sep-26	Jun-26	QoQ Change	Sep-25	Sep-26	Sep-25	YoY Change
Whitehaven Production, Sales Volumes and Stocks							
Managed ROM Coal Production	**11,028**	10,725	3%	9,048	11,028	9,048	22%
Managed Saleable Coal Production	**8,467**	8,060	5%	7,333	8,467	7,333	15%
Managed Sales of Produced Coal	**7,562**	7,835	(3%)	7,486	7,562	7,486	1%
Total Managed Coal Sales	**7,651**	8,295	(8%)	7,758	7,651	7,758	(1%)
Managed Coal Stocks at period end	**5,292**	3,859	37%	3,983	5,292	3,983	33%
Equity ROM Coal Production	**8,678**	8,510	2%	7,237	8,678	7,237	20%
Equity Saleable Coal Production	**6,683**	6,386	5%	5,793	6,683	5,793	15%
Equity Sales of Produced Coal	**6,000**	6,316	(5%)	5,878	6,000	5,878	2%
Total Equity Coal Sales	**6,089**	6,776	(10%)	6,150	6,089	6,150	(1%)
Equity Coal Stocks at period end	**4,077**	3,047	34%	3,138	4,077	3,138	30%
QLD Production, Sales Volumes and Stocks							
Managed ROM Coal Production	**5,491**	5,705	(4%)	4,693	5,491	4,693	17%
Managed Saleable Coal Production	**4,051**	4,293	(6%)	3,654	4,051	3,654	11%
Managed Sales of Produced Coal	**3,518**	3,995	(12%)	3,938	3,518	3,938	(11%)
Managed Coal Stocks at period end	**3,132**	2,096	49%	1,901	3,132	1,901	65%
Equity ROM Coal Production	**4,254**	4,504	(6%)	3,720	4,254	3,720	14%
Equity Saleable Coal Production	**3,171**	3,392	(6%)	2,849	3,171	2,849	11%
Equity Sales of Produced Coal	**2,820**	3,189	(12%)	3,043	2,820	3,043	(7%)
Equity Coal Stocks at period end	**2,322**	1,634	42%	1,425	2,322	1,425	63%
NSW Production, Sales Volumes and Stocks							
Managed ROM Coal Production	**5,538**	5,020	10%	4,356	5,538	4,356	27%
Managed Saleable Coal Production	**4,417**	3,767	17%	3,679	4,417	3,679	20%
Managed Sales of Produced Coal	**4,044**	3,840	5%	3,548	4,044	3,548	14%
Managed Coal Stocks at period end	**2,159**	1,762	23%	2,082	2,159	2,082	4%
Equity ROM Coal Production	**4,424**	4,006	10%	3,518	4,424	3,518	26%
Equity Saleable Coal Production	**3,512**	2,994	17%	2,944	3,512	2,944	19%
Equity Sales of Produced Coal	**3,180**	3,127	2%	2,835	3,180	2,835	12%
Equity Coal Stocks at period end	**1,755**	1,413	24%	1,713	1,755	1,713	2%

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QLD Operations

QLD operations delivered a solid start to FY27 with September quarter managed ROM production of 5.5Mt. This was 4% lower than the very strong June quarter and 17% higher than the September quarter last year.

Managed sales of produced coal of 3.5Mt for the September quarter were down 12% on the June quarter due to reduced vessel throughput at RG Tanna (Blackwater's loading terminal) as a result of planned and unplanned loading outages at the terminal totalling 12 days during the quarter.

Closing stocks increased by 1.0Mt to 3.1Mt driven by the poor port performance. With the port now operating as normal, the increase in stocks is expected to unwind in the December quarter as vessel queues improve at RG Tanna.

- **Blackwater's** September quarter ROM production of 4.1Mt was in line with the June quarter delivering a strong start to FY27 and continuing the strong productivity improvements from the end of the previous financial year.

  Total sales from Blackwater of 2.3Mt were 13% lower than the June quarter, reflecting timing of sales as a result of port disruptions. Operational disruptions at RG Tanna during the quarter affected vessel loading, while rail deliveries continued uninterrupted, resulting in elevated inventories at port and increased vessel queues.

- **Daunia's** 1.4Mt of ROM production in the September quarter was down 19% on the strong June quarter but in line with plan as the box-cut in the southern domain commenced. This was a solid start to FY27, which capitalised on dry weather conditions.

  Daunia's total September quarter sales were 1.2Mt, down 9% on the June quarter, with coal production, processing, sales and shipment timing closely aligned during the quarter.

NSW Operations

NSW operations delivered 5.5Mt of managed ROM production in the September quarter. This was a 10% improvement on the June quarter with Narrabri delivering a strong uplift in volumes quarter on quarter while open cut operations delivered solid production, in line with plan.

Managed sales of produced coal of 4.0Mt were 5% higher than the June quarter, despite short-term planned and unplanned loading terminal disruptions at PWCS, which increased vessel queues and resulted in some sales slipping into the December quarter. The loader impacted by the unplanned outage has returned to operations and vessel queues are now reducing, while the planned loader outage remains on track for completion in November.

Closing stocks of 2.2Mt were 23% higher than June quarter due to timing of sales.

- **Maules Creek's** September quarter ROM production of 2.7Mt was down 22% on the June quarter in line with planned mine sequence for the quarter.

  Total sales of 2.1Mt were 18% lower than the June quarter.

- **Narrabri's** strong ROM production of 1.9Mt in the September quarter was significantly higher than the June quarter as an uninterrupted period of production provided a strong start to FY27. The next longwall move is currently expected to commence in March 2027 and scheduled to take approximately nine weeks, during which the remaining roof support overhauls will be completed.

  Narrabri sales totalled 1.4Mt in the September quarter, which was a significant increase on the June quarter.

- **Gunnedah Open Cuts (GOC)** delivered consistently in the September quarter with 0.9Mt of ROM production, which is in line with the June quarter. **Vickery** produced 0.6Mt and **Tarrawonga** 0.3Mt of ROM production in the September quarter.

  Sales for the quarter of 0.5Mt were relatively low, reflecting terminal disruptions and higher Narrabri volumes; sales slippage is expected to recover in the December quarter.

  In August, Whitehaven received approval for GOC to haul up to 4.1Mt of coal per calendar year to the Gunnedah CHPP, up from the previous limit of 3.5Mt. GOC is ramping up operations to utilise the increased haulage capacity.

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Equity Coal Sales and Realised Pricing

Coal sales and pricing data is provided on page 8.

In the September quarter, Whitehaven delivered equity sales of produced coal of 6.0Mt (2.8Mt from QLD and 3.2Mt from NSW), which was 5% lower than the June quarter.

September quarter sales mix by revenue was 57% from metallurgical coal and 43% from thermal coal[3].

QLD operations achieved an average price[2] of A$257/t in the September quarter, up 4% on the June quarter (up 29% on pcp).

Platts PLV HCC FOB Australia Index ("PLV HCC") averaged US$248/t in the quarter, also up 4% on the June quarter. The monthly index ranged between US$229/t and US$278/t.

QLD operations realised an average price of US$184/t (74% of PLV HCC) for metallurgical coal sales in the quarter. The 12-month average realisation was 74% of PLV HCC. The September quarter sales mix comprised 58% HCC / SHCC (achieving 78% of PLV HCC), 39% PCI / SSCC (achieving 68% of PLV HCC) and 3% thermal coal.

NSW operations achieved an average price[2] of A$198/t in the September quarter, in line with the June quarter (up 13% on pcp).

September quarter gC NEWC Index averaged US$135/t, also in line with US$136/t in the June quarter. The September quarter monthly index ranged between US$130/t and US$145/t.

NSW thermal coal sales in the September quarter realised an average price of US$140/t, equivalent to 103% of gC NEWC.

Note, in an increasing or decreasing index environment, Whitehaven expects to lag the PLV HCC Index for met coal price realisations and the gC NEWC for thermal coal prices realisations. Lags typically reflect pricing mechanisms based on the month of scheduled shipment or the average quarterly price for a quarter, or prices can be agreed up to three months prior to delivery.

Current Market Dynamics and Near-term Outlook

The PLV HCC index continued to strengthen during the September quarter, supported by improved buying interest from Chinese steel mills together with improving demand for coking coal from other markets including Japan, Europe and Korea. Supply constraints have persisted and remain a feature of the market, with restricted supply of coking coal from China's Shanxi mining region and ongoing diesel supply constraints limiting landborne imports from Mongolia and impacting China's coal flows.

In India, growth in steelmaking capacity is increasingly evident, supporting stronger coking coal demand over time. In the near term, however, the onset of India's monsoon season provides some moderation of demand, while favourable mining conditions across the Bowen Basin are supporting sufficient supply to meet near-term requirements ahead of the Queensland wet season.

Whitehaven's Queensland met coal portfolio remains well positioned to benefit from improving market fundamentals and supportive demand and supply dynamics.

The gC NEWC Index strengthened toward the end of the September quarter as energy security concerns continued. Ongoing conflict in the Middle East and broader geopolitical uncertainty supported energy prices, with reliable and secure supply of thermal coal remaining a priority for power utilities ahead of the northern hemisphere winter. Uncertainty around Indonesian thermal coal exports also persisted following government intervention aimed at safeguarding domestic supply, and more recently accentuated by low river levels restricting barge movements in Kalimantan. This tightened the availability of lower-quality thermal coal and provided broader support for seaborne thermal coal prices, including the gC NEWC Index.

While energy markets remain volatile, Whitehaven's NSW thermal portfolio is well positioned to benefit from improvements in the gC NEWC Index and supportive market fundamentals.

Longer-term Coal Market Dynamics

The expected structural shortfall in global **metallurgical coal** production, particularly the long-term depletion of HCC from Australian producers combined with increased seaborne demand from India, is anticipated to drive higher metallurgical coal prices over the longer-term. Whitehaven's metallurgical coal portfolio is expected to benefit from these supply constrained market dynamics.

Longer-term demand for seaborne **high CV thermal coal**, together with a structural supply shortfall from underinvestment in new mines and depletion of existing supply, remains a driver for longer-term price support for high CV thermal coal. In developing economies, thermal coal continues to play a critical role in delivering affordable and reliable access to electricity. This focus on energy security is expected to further support longer-term demand for high-quality thermal coal. Disruptions are likely to continue to impact supply across the global energy complex for a period following cessation of Middle East tensions.

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Production costs

September quarter unit costs were at the low end of the FY27 guidance range of $132/t - $147/t, benefiting from strong production volumes from Narrabri and cost reduction initiatives.

Diesel costs averaged ~$1.38/litre during the quarter, compared with the ~$1.16/litre average assumed in the midpoint of FY27 cost guidance, which factored in some moderation in diesel prices during H2 FY27.

At a Group level, average royalties for the quarter were ~A$27/t (12%).

Balance sheet

Net debt increased by ~$0.1 billion to ~$1.4 billion at 30 September 2026. As is typically the case, there were higher cash outflows in the September quarter. Outflows included $61 million of shareholder distributions through the FY26 final dividend and share buy-back and $84 million for the Year 2 contingent payment to BMA for the Queensland acquisition. Cash inflows were also impacted by reduced port throughput at RG Tanna and PWCS, which resulted in higher vessel queues and some sales slipping into the December quarter.

Working capital increases caused by 1.0Mt higher coal inventories and a build in receivables is expected to unwind through the December quarter.

With the final US$100 million deferred payment to BMA due in April 2027 and the final contingent payment due in early July 2027, Whitehaven is approaching the end of the acquisition payment schedule, providing greater flexibility for future capital allocation.

Payments to BMA

The second **contingent payment of US$58 million** was paid to BMA on 2 July 2026.

Based on an average realised price of US$175/t for the first two quarters of Year 3 versus the threshold price of US$134/t, the **year-to-date contingent payment for the year ending 2 April 2027** (Year 3) is **estimated at US$109 million**, subject to third-party verification. The full year contingent payment is capped at US$350 million.

The **final deferred acquisition payment of US$100 million** is due in April 2027, with the **final contingent payment** due in July 2027. These payments will complete the obligations to BMA relating to the acquisition of Daunia and Blackwater.

	Ave price realisation US$/t	Own coal sales kt	Revenues US$m
Q4 FY26	$ 172.12	3,995	$ 688
Q1 FY27	$ 178.94	3,518	$ 629
Q2 FY27	$ -	-	$ -
Q3 FY27	$ -	-	$ -
Year 3 YTD	**$ 175.31**	**7,512**	**$ 1,317**
Average realisation US$/t			$ 175.31
Threshold price US$/t			$ 134.00
Increment $/t			$ 41.31
Proportion paid to BMA			35%
Contingent US$/t to BMA			$ 14.46
Year 3 YTD estimate to pay BMA[1] US$m			**$ 109**
Year 2 amount paid to BMA US$m			**$ 58**
Year 1 amount paid to BMA US$m			**$ 9**

1. For the six month period to 30 Sep-26

Share buy-back and capital returns

During the September quarter, Whitehaven continued its on-market share buy-back, with 1.8 million shares bought back for a total of $14 million.

The share buy-back program is a key component of Whitehaven's Capital Allocation Framework, which includes targeted shareholder returns of 40-60% of underlying Group NPAT[4]. The split between fully franked dividends and share buy-backs considers franking benefits, composition of share register, the extent buy-backs are value creating, and points in the cycle.

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Development Projects and Exploration

Whitehaven's development projects are subject to the Company's strict capital allocation framework, and each project must pass through a series of stage-gates (e.g. Definitive Feasibility Study (DFS) and Final Investment Decision (FID)).

The timing of development plans and capital expenditure will reflect competing opportunities for capital and market conditions.

During the September quarter, A$1.6 million of development expenditure was spent on the Vickery and Winchester South development projects. This included activities to support mine planning, infrastructure development, and exploration. An additional A$2.4 million was spent on exploration activities across both NSW and QLD operations for coal quality and geotechnical analysis.

Vickery Extension Project

Early mining at Vickery continues to progress following commencement of the box cut in FY24. Development of the full-scale Vickery project has received all required Government approvals, but remains subject to Board approval of FID, which will be considered at the appropriate time.

Winchester South Metallurgical Coal Project

The Queensland Department of Environment, Tourism, Science and Innovation (DETSI) has approved the Winchester South Coal Mine Draft Environmental Authority, and the Commonwealth EPBC approval process is progressing. Objections have been received against the Winchester South Draft Environmental Approval and Mining Lease Applications and referred to Queensland Land Court, with closing submissions heard in December 2025. Judgment has been reserved.

Whitehaven is continuing to work on the Feasibility Studies including synergies with Daunia coal mine.

Further project details can be found at https://whitehavencoal.com.au/our-business/our-assets/winchester-south

FY27 Guidance

FY27 guidance remains unchanged at the end of the quarter.

		FY27 guidance
Managed ROM coal production	Mt	**38.0 – 41.0**
QLD operations		18.8 – 20.3
NSW operations		19.2 – 20.7
Managed coal sales[5]	Mt	**30.4 – 33.0**
QLD operations		15.0 – 16.3
NSW operations		15.4 – 16.7
Equity coal sales[3]	Mt	**23.9 – 26.0**
QLD operations		11.6 – 12.6
NSW operations		12.3 – 13.4
Unit cost of coal (excl. royalties)	$/t	**132 – 147**
Capital Expenditure[6]	$m	**390 – 490**

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Managed production and sales volumes

Tonnes ('000)	Quarter ended Sep-26	Jun-26	Mar-26	Dec-25	Sep-25	Jun-25	FY26
QLD Managed Totals							
ROM Coal Production	**5,491**	5,705	4,055	5,621	4,693	5,643	**20,074**
Saleable Coal Production	**4,051**	4,293	3,938	3,943	3,654	4,327	**15,828**
Sales of Produced Coal	**3,518**	3,995	4,165	3,808	3,938	4,122	**15,905**
Sales of Purchased Coal	**-**	-	-	22	-	-	**22**
Total Coal Sales	**3,518**	3,995	4,165	3,830	3,938	4,122	**15,927**
Coal Stocks at period end	**3,132**	2,096	1,627	2,751	1,901	2,039	**2,096**
Daunia (Whitehaven 100%)							
ROM Coal Production	**1,370**	1,701	1,452	1,612	1,450	1,530	**6,215**
12-Month Rolling Yield	**79%**	77%	76%	75%	77%	78%	**77%**
Saleable Coal Production	**1,119**	1,288	1,239	1,171	973	1,165	**4,671**
Sales of Produced Coal	**1,192**	1,310	1,080	1,118	955	1,286	**4,464**
Blackwater (Whitehaven 70% equity)							
ROM Coal Production	**4,121**	4,004	2,604	4,009	3,243	4,114	**13,859**
12-Month Rolling Yield	**80%**	80%	82%	83%	82%	82%	**80%**
Saleable Coal Production	**2,932**	3,006	2,698	2,772	2,681	3,162	**11,157**
Sales of Produced Coal	**2,326**	2,684	3,084	2,689	2,983	2,836	**11,441**
NSW Managed Totals							
ROM Coal Production	**5,538**	5,020	5,441	5,373	4,356	4,942	**20,189**
Saleable Coal Production	**4,417**	3,767	4,445	4,740	3,679	3,428	**16,631**
Sales of Produced Coal	**4,044**	3,840	4,478	4,939	3,548	3,319	**16,805**
Sales of Purchased Coal	**89**	460	107	27	272	0	**865**
Total Coal Sales	**4,133**	4,300	4,585	4,966	3,820	3,319	**17,670**
Coal Stocks at period end	**2,159**	1,762	1,495	1,425	2,082	2,140	**1,762**
Maules Creek (Whitehaven 75% equity)							
ROM Coal Production	**2,726**	3,489	3,415	2,605	2,238	3,642	**11,747**
12-Month Rolling Yield	**76%**	77%	77%	75%	76%	75%	**77%**
Saleable Coal Production	**2,134**	2,655	2,632	1,761	2,208	2,407	**9,257**
Sales of Produced Coal	**2,143**	2,614	2,280	2,149	2,259	2,146	**9,301**
Narrabri (Whitehaven 77.5% equity)							
ROM Coal Production	**1,923**	630	1,022	1,833	1,237	362	**4,723**
12-Month Rolling Yield	**96%**	97%	98%	98%	99%	98%	**97%**
Saleable Coal Production	**1,649**	481	1,039	2,183	814	363	**4,518**
Sales of Produced Coal	**1,384**	423	1,498	1,955	655	447	**4,531**
Gunnedah Open Cuts (Whitehaven 100%)							
ROM Coal Production	**889**	901	1,004	934	880	939	**3,719**
12-Month Rolling Yield	**74%**	75%	74%	74%	72%	72%	**75%**
Saleable Coal Production	**633**	630	774	795	657	658	**2,856**
Sales of Produced Coal	**516**	803	700	835	634	726	**2,973**

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Equity coal sales and realised pricing

	Quarter ended						
	Sep-26	**Jun-26**	**Mar-26**	**Dec-25**	**Sep-25**	**Jun-25**	**FY26**
Whitehaven Equity coal sales, Mt							
Total Equity coal Sales	**6.09**	6.78	6.93	7.00	6.15	5.96	26.86
Sales of purchased coal	**0.09**	0.46	0.11	0.04	0.27	0.00	0.88
Equity sales of produced coal	**6.00**	6.32	6.83	6.96	5.88	5.96	25.98
QLD Equity coal sales, Mt							
Total Equity coal Sales	**2.82**	3.19	3.24	3.02	3.04	3.27	12.49
Sales of purchased coal	**-**	-	-	0.02	-	-	0.02
Equity sales of produced coal	**2.82**	3.19	3.24	3.00	3.04	3.27	12.47
NSW Equity coal sales, Mt							
Total Equity coal Sales	**3.27**	3.59	3.69	3.99	3.11	2.68	14.37
Sales of purchased coal	**0.09**	0.46	0.11	0.03	0.27	0.00	0.86
Equity sales of produced coal	**3.18**	3.13	3.59	3.96	2.84	2.68	13.51
Coal sales mix – by revenue[1], %							
Metallurgical coal	**57%**	60%	58%	53%	56%	66%	57%
Thermal coal	**43%**	40%	42%	47%	44%	34%	43%
Coal sales mix – by volume, %							
QLD							
Metallurgical – HCC & SHCC	**58%**	65%	63%	63%	53%	61%	61%
Metallurgical – SSCC & PCI	**39%**	33%	35%	34%	38%	35%	35%
Thermal coal	**3%**	2%	2%	3%	8%	3%	4%
NSW							
Thermal coal	**90%**	87%	93%	95%	93%	86%	92%
Metallurgical coal	**10%**	13%	7%	5%	7%	14%	8%
Pricing, US$/t							
Platts PLV HCC Index	**248**	238	235	200	184	184	214
Platts LV PCI Index	**178**	161	162	140	143	138	152
Platts SSCC Index	**148**	144	146	127	117	103	133
gC NEWC Index	**135**	136	120	108	109	100	118
Price achieved on sales of produced coal[2]							
Whitehaven average coal price, A$/t	**226**	222	207	190	188	189	202
QLD							
Average metallurgical price, US$/t	**184**	176	170	150	136	136	159
% of PLV HCC	**74%**	74%	72%	75%	74%	74%	74%
Whitehaven average coal price QLD, A$/t	**257**	247	242	225	200	208	229
NSW							
Average thermal coal price, US$/t	**140**	142	121	107	113	105	120
% of gC NEWC Index	**103%**	104%	101%	99%	105%	105%	102%
Whitehaven average coal price NSW, A$/t	**198**	197	175	163	175	166	177
Currency							
AUD:USD[7]	**0.71**	0.71	0.70	0.66	0.65	0.64	0.68

Note: Figures may not add due to rounding.

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This announcement is authorised for release to the market by the Board of Whitehaven Coal Limited.

RESULTS BRIEFING TELECONFERENCE FOR INVESTORS AND ANALYSTS

Managing Director and Chief Executive Officer Paul Flynn will present an overview of the September Quarter Production Report, followed by a sell-side analyst Q&A session.

Date: Friday, 23 October 2026

Time: 10:00 AEDT (Sydney time)

To listen live to the teleconference, participants can pre-register using the following link:
https://loghic.eventsair.com/985171/9787114/Site/Register

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REPORTING DATES

December Quarter Production Report – 28 January 2027

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[1] pcp refers to the prior corresponding period being the September 2025 quarter

[2] Before royalties in QLD and NSW

[3] On an equity sales of produced coal basis

[4] Whitehaven's payout ratio is calculated on full year earnings; typically Whitehaven pays lower returns in H1, to consider full year results in dividend and buy-back decisions

[5] Excludes sales of third party purchased coal

[6] Excludes deferred settlement payments for past acquisitions and other investing activities

[7] Source: Reserve Bank of Australia